

CITY COUNCIL MINUTES

November 14, 2011

The Honorable Council of the City of Evansville met on regular session at 5:30 p.m. on Monday, November 14, 2011 in the City Council Chambers, Room 301 Civic Center Complex, Evansville, Indiana, with President B.J. Watts presiding. The following business was conducted.

ROLL CALL:

Present: M^cGinn, Mosby, Bredhold, Robinson, Friend, Adams, John, Walker, Watts.

There being nine (9) members present and zero (0) members absent and nine (9) members representing a quorum, I hereby declare this session of the Common Council officially open.

PLEDGE OF ALLEGIANCE

This evening the pledge of allegiance was led by Councilman John.

Fellow Councilmen and those in the audience, welcome to the November 14, 2011 meeting of the Common Council.

TEEN ADVISORY COUNCIL

Frank Wilson, Alex Owen, Jessica Hamilton, Elizabeth Schuler, Jennifer Blythe, Mariah Bradley, and Taylor Dolletzki.

COUNCIL ATTORNEY

John Hamilton is City Council Attorney this evening.

SERGEANT AT ARMS

This evening Officers LaFollette and Toral are our Sergeant at Arms.

READING AND AMENDMENT OF MINUTES

Is there a motion to approve the minutes of the October 24, 2011 meeting of the Common Council as written?

Councilwoman Mosby moved and Councilman John seconded the motion to approve the minutes of the regular meeting of the Common Council held October 24, 2011. Voice vote.
So ordered.

REPORTS AND COMMUNICATIONS

IN YOUR NOVEMBER 11TH PACKET:

- *City Council Agenda for November 14, 2011 meeting.
- *Committee Meeting Schedule.
- *City Council Meeting Minutes from the October 24, 2011.
- *Staff reports and Minutes from October 13, 2011 Area Plan Commission meeting.
- *Ordinances G-2011-20, G-2011-21 and F-2011-17.
- *Resolutions C-2011-32 and C-2011-33.
- *Amended Resolution C-2011-30.
- *Legal Aid Society Report.
- *November Calendar of Civic Center Meetings.

ON YOUR DESK THIS EVENING:

- *A letter from Paul Neville II concerning R-2011-3 (as amended).

Councilwoman Robinson moved and Councilwoman Mosby seconded the motion to receive, file and make these reports and communications a part of the minutes of the meeting. Voice vote. So ordered.

CONSENT AGENDA

FIRST READING OF ORDINANCES OR RESOLUTIONS

ORDINANCE G - 2011 - 20 FINANCE FRIEND

Ordinance of The Evansville Common Council authorizing The City of Evansville, Indiana to issue one or more series of its "Economic Development Revenue Bonds, Series 2011 (Berry Plastics Project)", in an aggregate principal amount not to exceed \$22,435,000 and approving and authorizing other actions in respect thereto Ordinance No. G-2011-20.

ORDINANCE G - 2011 - 21 A.S.D. ROBINSON AND McGINN

An Ordinance Amending Section 2.30.010 (Department of Human Relations) of The Evansville Municipal Code

ORDINANCE F-2011-17 FINANCE FRIEND

An Ordinance of the Common Council of the City of Evansville authorizing transfers of appropriations, additional appropriations and repeal and re-appropriation of funds for various city funds

RESOLUTION C-2011-32 PUBLIC WORKS (MOSBY) WATTS

A Resolution Re-naming a Portion of Lake View Boulevard

RESOLUTION C- 2011- 33 A.S.D. ROBINSON

A Resolution recommending to the Indiana Alcohol and Tobacco Commission 524 Main Street as a site eligible to be issued a specified, non-transferable, three-way permit to sell alcoholic beverages for on-premises consumption.

CONSENT AGENDA

SECOND READING OF ZONING ORDINANCE

ORDINANCE R-2011-3 (as amended) FROM APC R-1 TO R-2 w/ U & D Comm.

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 3624 Pollack Avenue, Evansville, IN 47714

Petitioner: Paul K. Neville II
Owners: Melba Elvira Neville
Representative: Paul K. Neville II
District: Missy Mosby, Ward 2

This petition comes forward with a recommendation for approval from the Area Plan Commission, having 8 affirmatives votes.

ORDINANCE R-2011-9 FROM APC R-2 TO C-2

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 17 Washington Ave., Evansville, Indiana

Petitioner: Evansville Brownfields Corp.
Owners: Same
Representative: Carolyn Rusk, Secretary/Treasurer
District: Connie Robinson, Ward 4

This petition comes forward with no action from the Area Plan Commission, having 5 affirmative votes, 2 negative votes, and 1 abstention.

ORDINANCE R-2011-11**FROM APC****C-4 TO M-1**

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 2020 S. Kentucky Ave., Evansville, Indiana

Petitioner: David Condi

Owners: Same

Representative:

District: Connie Robinson, Ward 4

This petition comes forward with a recommendation for approval from the Area Plan Commission, having 8 affirmative votes.

Councilman John moved and Councilman Friend seconded the motion to adopt the Consent Agenda Second Reading of Zoning Ordinances and to accept the Area Plan Commission Report. Voice vote. So ordered. Council now stands at Third Reading which is final action.

REGULAR AGENDA**THIRD READING OF ZONING ORDINANCE****ORDINANCE R-2011-3 (as amended) FROM APC R-1 TO R-2 w/ U & D Comm.**

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 3624 Pollack Avenue, Evansville, IN 47714

Petitioner: Paul K. Neville II

Councilman John moved and Councilman Friend seconded the motion to adopt Ordinance R-2011-3 as amended and call the roll.

ROLL CALL

Ayes: Walker.

Nays: McGinn, Mosby, Brehold, Robinson, Friend, Adams, John, Watts.

There being (1) Aye and (8) Nays, Ordinance R-2011-3 as amended is hereby declared denied.

REGULAR AGENDA**THIRD READING OF ZONING ORDINANCES****ORDINANCE R-2011-9****FROM APC****R-2 TO C-2**

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 17 Washington Ave., Evansville, Indiana

Petitioner: Evansville Brownfields Corp.

Councilwoman Bredhold moved and Councilman Friend seconded the motion to adopt Ordinance R-2011-9 and call the roll.

ROLL CALL

Ayes: McGinn, Mosby, Bredhold, Robinson, Friend, Adams, John, Walker, Watts.

There being (9) Ayes and (0) Nays, Ordinance R-2011-9 is hereby declared adopted.

REGULAR AGENDA

THIRD READING OF ZONING ORDINANCES

ORDINANCE R-2011-11

FROM APC

C-4 TO M-1

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 2020 S. Kentucky Ave., Evansville, Indiana

Petitioner: David Condi

Councilman John moved and Councilwoman Robinson seconded the motion to adopt Ordinance R-2011-11 and call the roll.

ROLL CALL

Ayes: McGinn, Mosby, Bredhold, Robinson, Friend, Adams, John, Walker, Watts.

There being (9) Ayes and (0) Nays, Ordinance R-2011-9 is hereby declared adopted.

CONSENT AGENDA

SECOND READING OF ORDINANCES AND RESOLUTIONS

ORDINANCE G-2011-18

PUBLIC WORKS

MOSBY

An Ordinance to vacate certain public ways or public places within the City of Evansville, Indiana, commonly known as that part of the Clark Street Right-of-way between S. Third Street and Ingle Street, platted in the lower enlargement of Evansville Plat Book E, Page 21, in the City of Evansville, in Vanderburgh County, Indiana.

RESOLUTION C-2011-29

FINANCE

FRIEND

A Resolution of the Common Council of the City of Evansville Confirming the Declaration of an Economic Revitalization Area for Property Tax Phase-In for Redevelopment and/or Rehabilitation of Property located at 4301 Washington Avenue, Evansville, Indiana Burdette Oaks Apartments, L.P. (Pioneer Development Services, Inc.)

RESOLUTION C-2011-30 as amended

FINANCE

FRIEND

A Resolution of the Common Council of the City of Evansville Confirming the Declaration of an Economic Revitalization Area for Property Tax Phase-In for Redevelopment and/or Rehabilitation of Property Located at Elliott, Cherry, Riverside, Linwood, and SE 6th St. Evansville, IN Memorial Commons, L.P. (c/o Memorial Community Development Corp.)

COMMITTEE REPORTS:

FINANCE COMMITTEE

CHAIRMAN FRIEND

Councilman Friend: Mr. President, your Finance Committee met this evening to hear Resolutions C-2011-29 and C-2011-30 as amended. C-2011-29 is being held until November 28, 2011 at 5:00.

C-2011-30 comes forward with a do- pass recommendation.

PUBLIC WORKS COMMITTEE:

CHAIRWOMAN MOSBY

Councilwoman Mosby: Mr. President, your Public Works Committee met this evening to hear Ordinance G-2011-18 and it comes forward with a do-pass recommendation.

Councilwoman Mosby moved and Councilman John seconded the motion to adopt the Committee Reports and move these ordinances and resolutions to Third Reading. Voice vote. So ordered.

REGULAR AGENDA

THIRD READING OF ORDINANCES AND RESOLUTIONS

ORDINANCE G-2011-18

PUBLIC WORKS

MOSBY

An Ordinance to vacate certain public ways or public places within the City of Evansville, Indiana, commonly known as that part of the Clark Street Right-of-way between S. Third Street and Ingle Street, platted in the lower enlargement of Evansville Plat Book E, Page 21, in the City of Evansville, in Vanderburgh County, Indiana.

Councilwoman Mosby moved and Councilman Friend seconded the motion to adopt Ordinance G-2011-18 and call the roll.

Ayes: McGinn, Mosby, Bredhold, Robinson, Friend, Adams, John, Walker, Watts.
There being (9) Ayes and (0) Nays, Ordinance G-2011-18 is hereby declared adopted.

REGULAR AGENDA

THIRD READING OF ORDINANCES AND RESOLUTIONS

RESOLUTION C-2011-30 as amended

FINANCE

FRIEND

A Resolution of the Common Council of the City of Evansville Confirming the Declaration of an Economic Revitalization Area for Property Tax Phase-In for Redevelopment and/or Rehabilitation of Property Located at Elliott, Cherry, Riverside, Linwood, and SE 6th St. Evansville, IN Memorial Commons, L.P. (c/o Memorial Community Development Corp.)

Councilwoman Robinson moved and Councilman Adams seconded the motion to adopt Resolution C-2011-30 as amended and call the roll.

Ayes: McGinn, Mosby, Bredhold, Robinson, Friend, Adams, John, Walker, Watts.
There being (9) Ayes and (0) Nays, Resolution C-2011-30 as amended is hereby declared adopted.

MISCELLANEOUS BUSINESS

There will not be a City Council Meeting on Monday, November 21, 2011. The next City Council meeting will be Monday, November 28, 2011 at 5:30 p.m. Committee meetings will begin at 5:00 p.m.

Carl L. Chapman: Vectren overview of gas and electric bill rates.

Vectren Overview

Carl Chapman, Chairman, President and CEO
Vectren Corporation



Agenda

- Our community impact
- Understanding gas bills and rates
- Understanding electric bills and rates
- Our generation efficiency project
- The project's impact on the City's bill

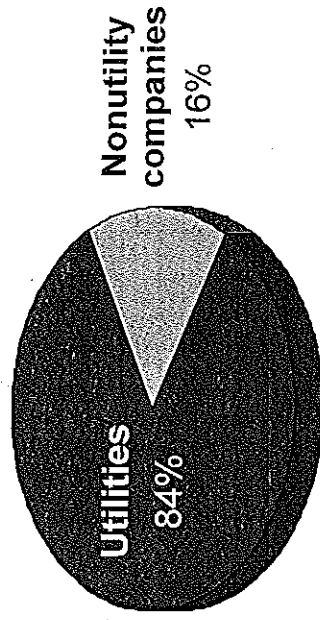
Vectren at a glance

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Three Year Average ('08-'10)

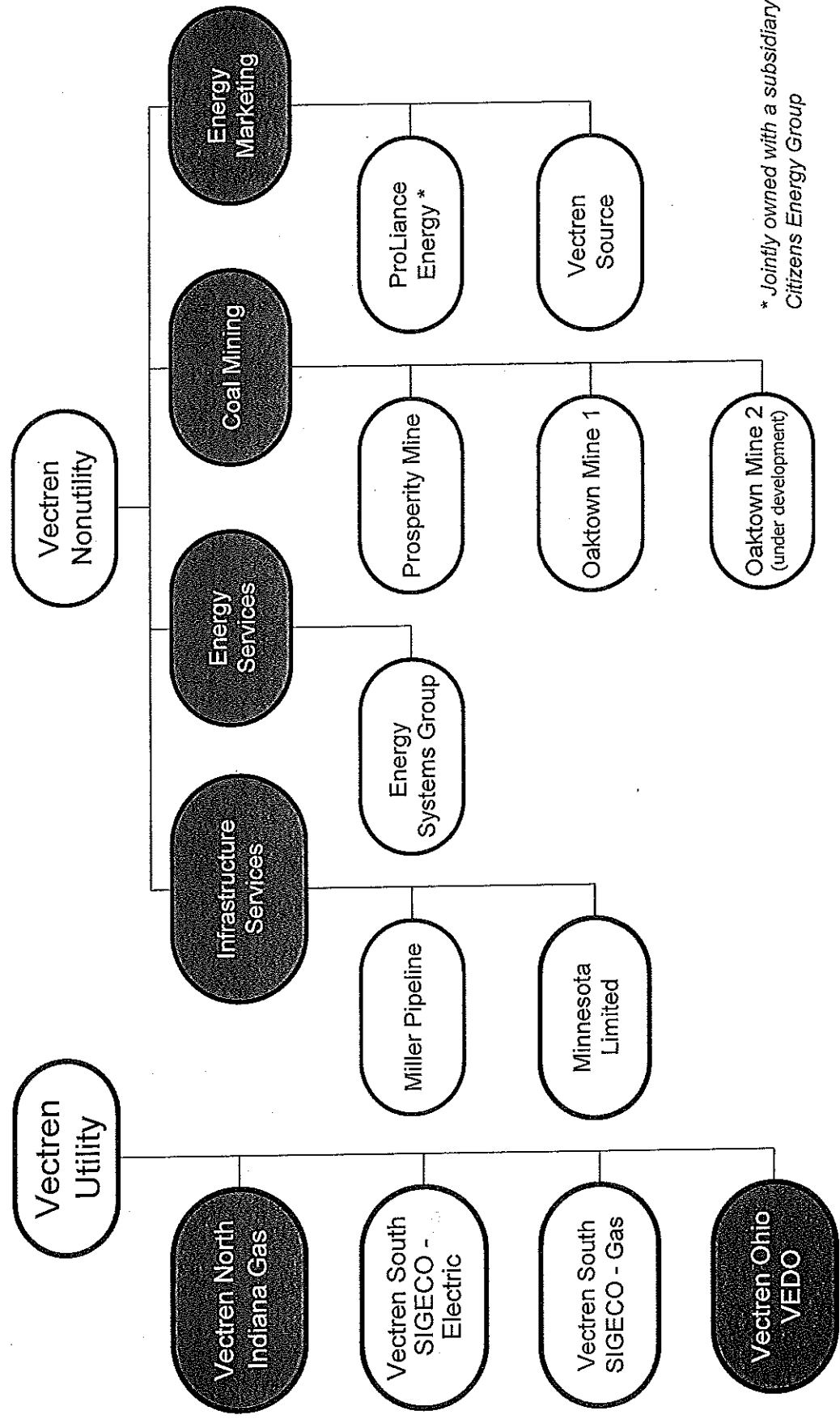
- 1 of only 3 NYSE-listed (NYSE: VVC) companies headquartered in Evansville
- Fortune 1000 company
- 12th largest company in Indiana (by 2010 revenue)
- \$4.7 billion in assets
- \$2.1 billion in revenues (2010)
- 5,000 employees (including nonutility companies)
 - 3,100 of these employees are members of organized labor
 - Plus, 750 contract miners in southwestern Indiana

Consolidated Net Income*



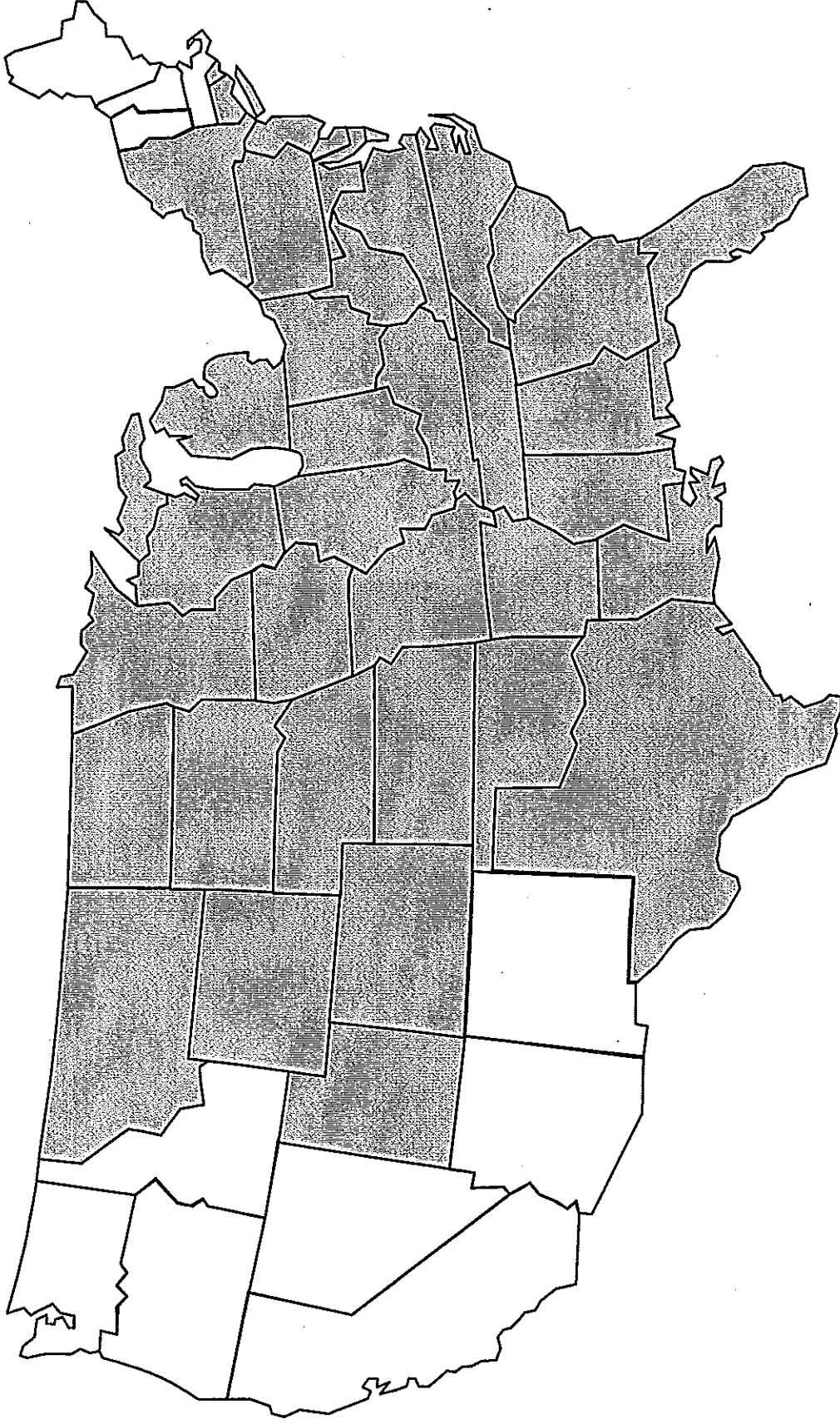
* Excludes the 2009 Liberty charge of \$11.9 million.

Vectren at a glance



* Jointly owned with a subsidiary of Citizens Energy Group

Vectren's footprint



Vectren's natural gas footprint

Vectren Energy Delivery of Indiana – South

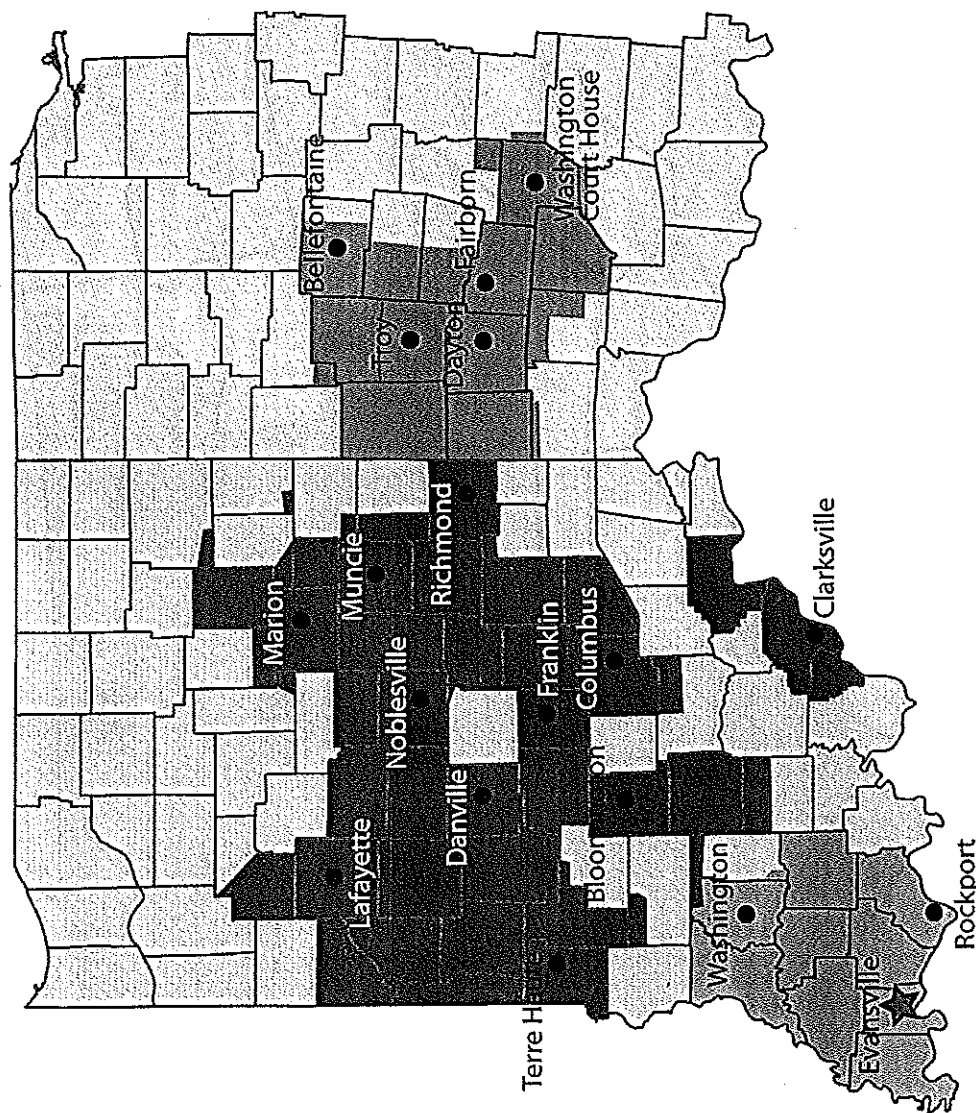
- 110,000 gas customers

Vectren Energy Delivery of Indiana – North

- 570,000 gas customers

Vectren Energy Delivery of Ohio

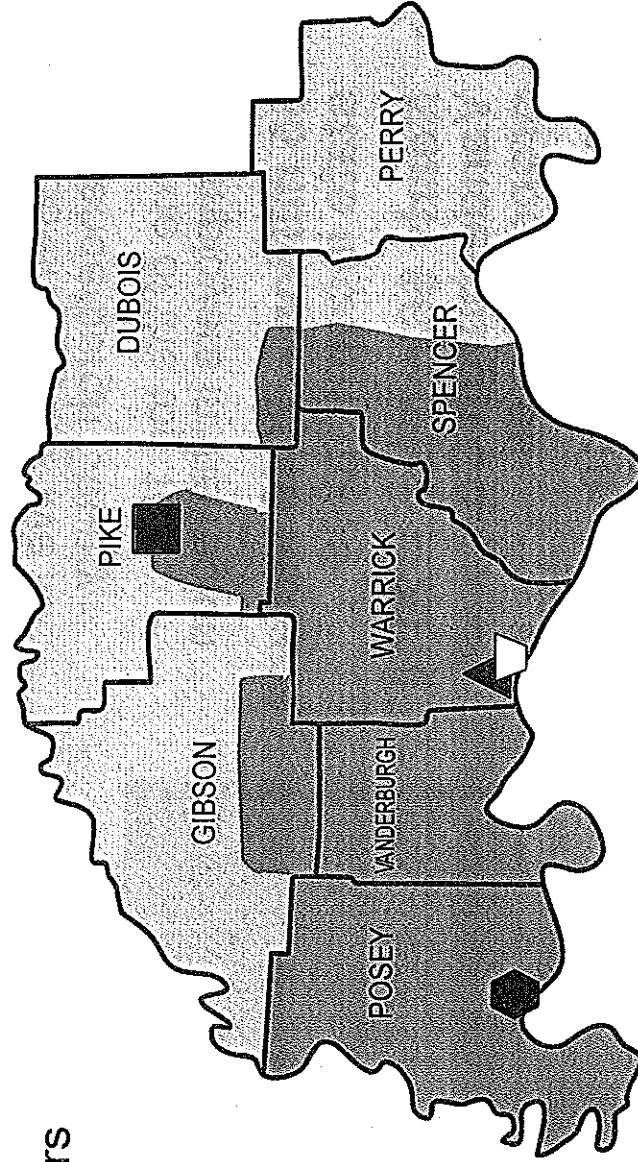
- 315,000 gas customers



Vectren's electric footprint

Vectren Energy Delivery of
Indiana – South

- 142,000 electric customers
- 1,300 MW



Power plants

■ AB Brown

▲ FB Culley

□ Warrick Unit 4

■ Blackfoot Clean
Energy Plant

Vanderburgh County impact

- 1,300 local Vectren employees
 - 755 employees live in Vanderburgh County
 - One of the top 10 employers in the region
- \$5 million – 2010 Indiana state income taxes
- Nearly \$6 million – 2010 Vanderburgh Co. property taxes
- \$565,000 – 2010 Vanderburgh Co. employment taxes



Greg Wathen
President & CEO
Economic Development
Coalition of Southwest Indiana



Community outreach

- Largest donor to United Way of SWI
 - \$675,000 employee and corporate giving in 2010
- More than 60 employees serving on 85 nonprofit boards in greater Evansville
- Evansville-area employees have donated 12,000 volunteer hours to date in 2011
- Vectren Foundation has provided \$10.2 million in Vanderburgh Co. grants and corporate gifts since 2000 (total allocation is \$23 million)
 - 1% of pre-tax income funds the Foundation
 - Not funded by utility customers



Community sustainability

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Neighborhood Revitalization

- Targeted effort since 2008 to help improve the Glenwood neighborhood
- Third year as Glenwood Leadership Academy Junior Achievement program sponsor
- Wrote the grant application, which awarded \$100,000 for weatherization in 2011; Vectren pledged an additional \$25,000
 - Nearly 80 Glenwood homes were weatherized, realizing reductions in air leakage from 22% to 56%
- Additional weatherization projects to come in the Culver and Jacobsville neighborhoods in partnership with Habitat for Humanity

Teresa L. Moorman
Glenwood homeowner &
weatherization program recipient

Low-income assistance programs

Home weatherization through Conservation Connection

- Have weatherized nearly 50 homes; energy savings to heat 20 homes for a year
 - Funds run through community action agencies
 - New: Gas weatherization program to integrate with a new electric weatherization program
 - Will target 1,300 homes in 2012-2013

Rental (apartments) direct install

- Direct installation of water heating measures
- Completed more than 4,300 units
- Saving enough energy to heat nearly 500 homes

Low-income assistance programs

Universal Service Program (USP) (at or below 150% of the Federal poverty level)

- Provided nearly \$700,000 (exclusive of the crisis hardship fund) to 5,800 local customers in 2010/2011
- Emergency filing recently made with IURC for extension of USP

USP Crisis/Hardship Fund (at or below 200% of the Federal poverty level)

- Provides assistance for customers connecting or maintaining service with past due balances
- Distributed \$143,000 in assistance to 730 local customers in 2010/2011

Increased outreach through a Vectren community roundtable for providers of customer assistance and related stakeholder groups

- Quarterly roundtables held in Evansville
- Meetings now implemented throughout Indiana

Low-income assistance programs

- Reduced deposits for LIHEAP-eligible customers in need of reconnection to \$50 per meter
- LIHEAP-eligible customers are provided the opportunity to pay defaulted payment arrangement amounts to avoid disconnection
- Special extended payment arrangements are offered to LIHEAP eligible customers to avoid disconnection
 - In addition to offering standard payment arrangements, customers contacting Vectren who have received LIHEAP and have a past due balance are offered a payment arrangement that will extend the balance through September 2012
- Recent \$425,000 pledge for energy assistance and home weatherization
 - \$225,000 toward energy assistance
 - \$200,000 in matching funds toward Share the Warmth, which supports low-income home weatherization
- An additional \$400,000 pledge toward low-income assistance likely in the coming weeks

Vectren is a partner in economic development

- Received honorable mention in a national rating of utility economic development teams
- Industrial rates are highly competitive
- Our 345 kV transmission line enhances our reliable power selling point

Partnering on job growth and expansion projects, including:

- Two ethanol plants: 100 full-time jobs
- Azteca - grain and harvest capacity expansion
- Berry Plastics warehouse and headquarters expansion
 - Recently announced closing a Kentucky plant to move jobs/production to Evansville
- Toyota restructuring to move the Highlander to southwestern Indiana
- SS&C Technologies: 500 jobs by 2014
- Global Blade Technology - occupy location within former Whirlpool facility and bring 40 jobs

Understanding Gas Rates & Bills



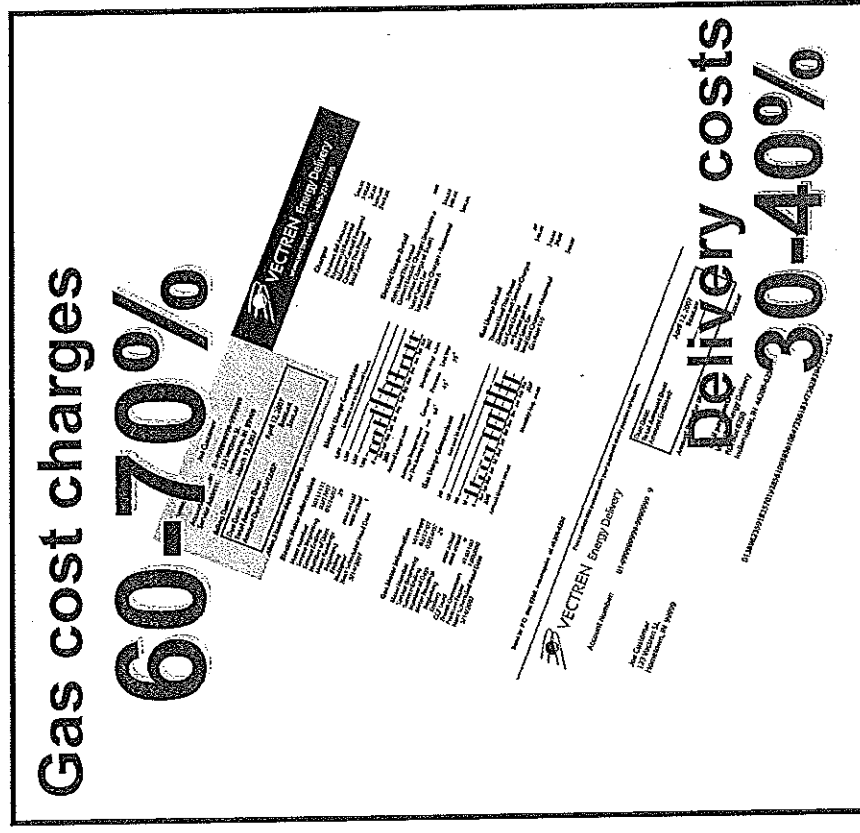
Understanding the natural gas bill

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Two key parts to the gas bill:

1. The cost to deliver the natural gas. Shown as "Delivery and Service Charges"
2. The cost of natural gas. Shown as "Gas Cost Charge"

Vectren Energy Delivery does not profit from gas costs; dollar-for-dollar pass through.



Natural gas bills remain low

Natural gas billing history (weather normalized)

<u>Heating season</u>	<u>5-month billing amount</u>
2006-2007	\$610
2007-2008	\$635
2008-2009	\$705
2009-2010	\$470
2010-2011	\$450
2011-2012	\$435 (projection as of Nov. 4)

- Only two gas utilities in the state (out of 20 companies) have lower bill amounts than Vectren
- Expecting a decrease of up to 5% for this winter's bills
- Gas bills have not been this low in nearly a decade

Our gas conservation programs

Programs in place since December 2006; led the state

- 5-year gas savings goal achieved in 4 years
- Avoided gas costs for the state of Indiana exceed \$20 million

Southwestern Indiana results, energy savings:

- Awarded \$2.7 million in rebates, incentives to nearly 11,000 customers
- Saved 1.5 million therms; enough to heat 2,400 homes for a year

Vanderburgh County-only results, energy savings:

- Awarded \$1.7 million in rebates, incentives
- Saved 1 million therms; enough to heat 1,600 homes for a year

Our gas conservation programs

More than 300 southwestern Indiana businesses have received rebates and/or incentives associated with custom energy-savings projects

Key energy efficiency projects

- EVSC
 - Received 43 rebates valued at nearly \$200,000 in upgrading to energy-efficient boilers, conducting boiler tune-ups
 - Now saving enough energy to heat nearly 200 homes
- CK Newsome Center
 - Received \$7,500 for a boiler upgrade
 - Now saving enough energy to heat 11 homes

Understanding Electric Rates & Bills



Electric infrastructure

Electric assets' fair value: \$2.1 billion

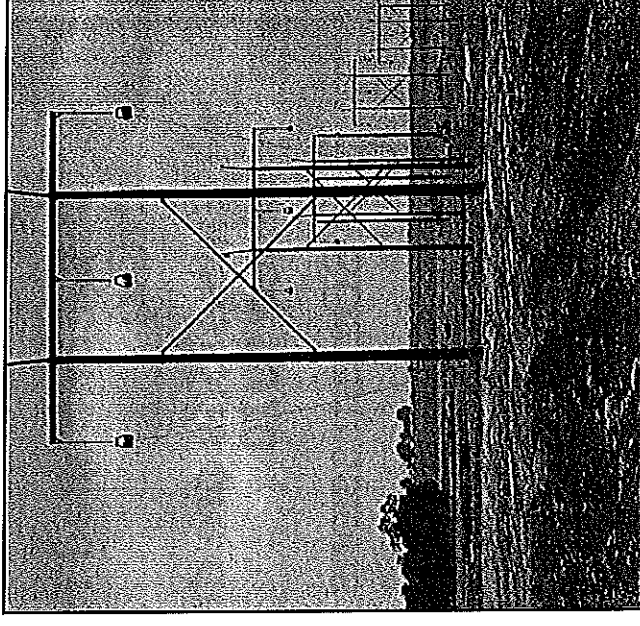
- 7,200 miles of lines; 2,000 of which are underground
- 130 substations

Reliability, environmental compliance and industrial sector growth drive capital investment

- \$730 million in system upgrades in the past 5 years

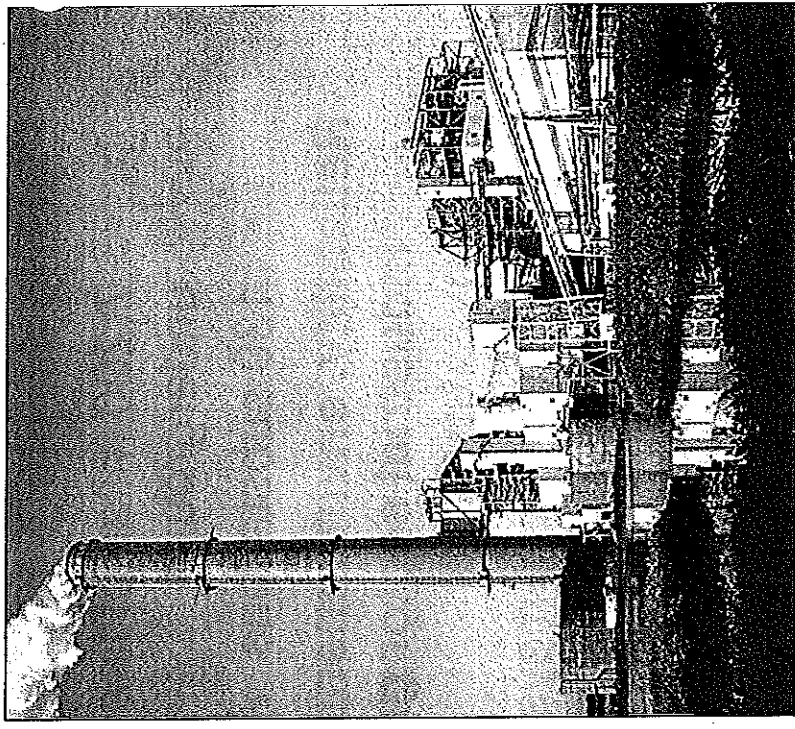
Capital investment in the next 5 years (including 2011)

- \$500 million in system upgrades
- Pressure on future rates has eased



\$410 million environmental investment

- 100% scrubbed for sulfur dioxide (SO₂)
- 90% controlled for nitrogen oxide (NO_x)
- Emissions are down substantially since 1970
 - SO₂ emissions down 90%
 - NO_x emissions down 80%
- Poised to meet new and future EPA regulations with no significant, additional investments
- Vanderburgh and Warrick Counties are now in attainment for current ozone and particulate matter standards



Why the environmental investment?

Vectren chose to comply with Clean Air Act requirements through the construction and operation of pollution controls instead of the purchase of emission allowances

- Emission allowances permit a company to pay to emit pollutants, which would be recovered through customer bills
- Reliance on allowances as a compliance strategy does nothing to improve local air quality and achieve regional attainment with more stringent air quality standards
- Companies that chose to comply with previous Clean Air Act requirements through allowance purchases are now facing 2012 compliance deadlines with no pollution controls and likely higher installation costs

Other utilities to spend billions

September 19, 2011

Duke Energy
seeks to pass cost
over
custo

Plant c
more t

By ROD SPAN
(Bloomington)

Henderson, KY
The Cleaner

COM
NETT COMPANY

er bills will rise

Vectren's Electric Generation
Positioned to Meet New EPA
Requirements on Mercury, Other
Emissions

Friday, April 01, 2011 3:53 PM

EVANSVILLE, IN -- (Marketwire) -- 04/01/11 -- As expected, the U.S. Environmental Protection Agency (EPA) issued more stringent rules last month regarding the regulated emissions of mercury and other pollutants. Given Vectren's significant investment in emissions control equipment over the past decade, the utility is in a position to largely comply with the new rules without significant additional customer impact.

0 percent rate

2011

recent

an emissions control
er Generating Station in

INDIAN NINE

InsideIndianaBusiness.com Report

The Indiana Office of Utility Consumer Counselor is planning a hearing in Hammond on a proposed electric rate increase by Northern Indiana Public Service Co. The office says the utility's proposal would increase a monthly residential bill for 1000 kilowatt hours by approximately \$3.

NIPSCO

updated: 9

Purdue Utility
Rate H Wave 3.0

InsideIndianaBusin

A Purdue University
Indiana are expected
years. Analysts at the
appliance should be
regulations could be

VECTREN
Live Smart

Our electric energy efficiency programs

Implemented to achieve state energy reduction goals

- Dec. 2009: IURC issued an order requiring energy-saving programs that will result in a cumulative 12% energy reduction by 2019
- Vectren programs began in April 2010; more Vectren and state of Indiana programs to come

Southwestern Indiana results, energy savings:

- Awarded \$850,000 in rebates, incentives
- Saved approx. 25 million kWh; enough to power 2,300 homes for a year

Vanderburgh County-only results, energy savings:

- Awarded \$590,000 in rebates, incentives
- Saved approx. 18 million kWh; enough to power 1,700 homes for a year

Our electric energy efficiency programs

Key energy efficiency projects

Evansville ARC

- \$20,000 incentive; now saving enough energy to power 25 homes

Red Spot

- \$51,000 incentive; now saving enough energy to power 40 homes

Deidra Conner

President
Evansville ARC

City projects will total \$175,000 in incentives; energy savings will be enough to power 140 homes

Ford Center

- Expected \$53,000 incentive; will save enough energy to power 38 homes

Evansville Fire Department

- Expected \$25,000 incentive; will save enough energy to power 19 homes

Evansville Department of Metropolitan Development

- Expected \$53,000 incentive; will save enough energy to power 47 homes

Vectren's Generation Efficiency Upgrade

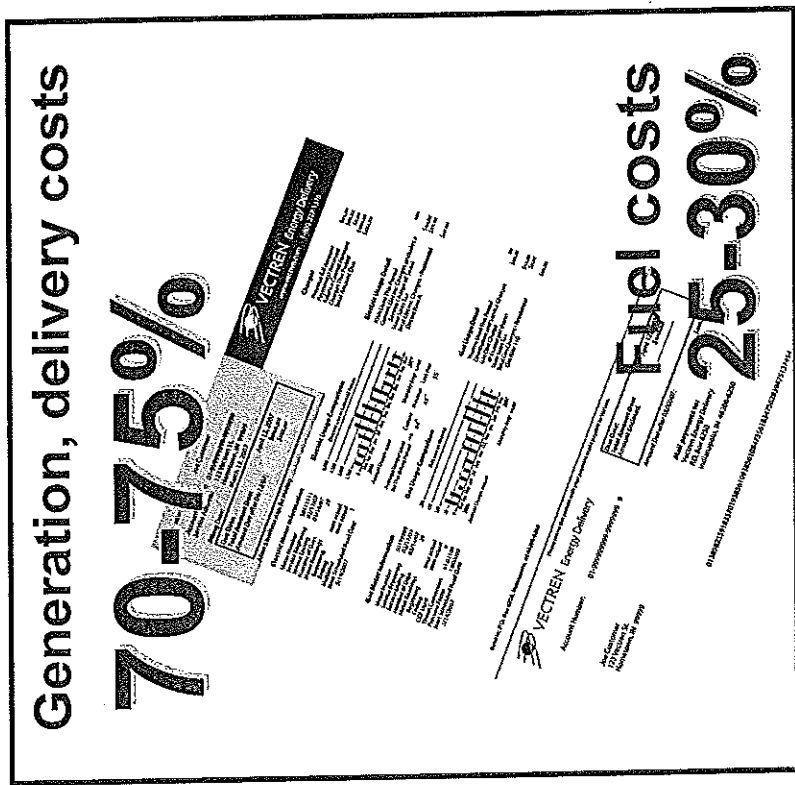


Understanding the electric bill

Two Key parts to the electric bill:

1. The cost to generate and deliver the electricity to your home
 - Capital costs are incurred to install the dense pack technology
2. The cost of the fuel (primarily coal) used to generate the electricity
 - The dense pack technology lowers fuel costs

Vectren Energy Delivery does not profit from fuel costs; dollar-for-dollar pass through.



Why dense packs, why now?

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Substantial turbine maintenance on the Brown units is scheduled for 2012 and 2013; this sort of maintenance is scheduled every 7 years

Dense pack technology brings:

- Efficiency and cost reductions – benefitting the customer
- Helps control and/or avoid short- and long-term operating costs

What are dense packs?

- Function as a generation efficiency technology and will be installed on the coal-fired turbines at the A.B. Brown power plant
- Allow Vectren to burn less coal while generating the same amount of electricity
- Cost \$32 million; costs to be recovered over 36 years

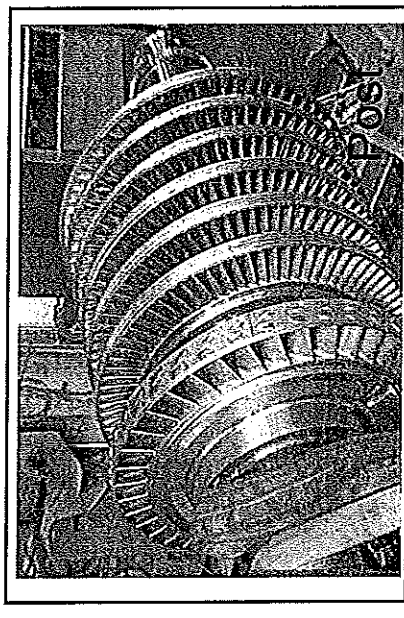
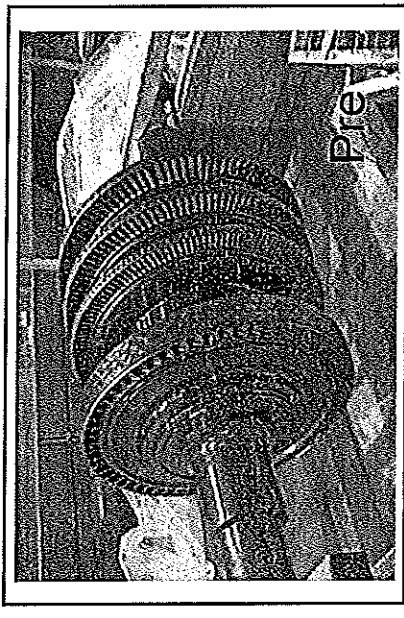


Photo source: GE

What are the benefits of the dense packs?

On day one, lowers bills for all customers

- Residential bills **WILL NOT** increase \$1.08 per month
- At no point in time are cumulative costs expected to exceed cumulative savings

Will produce bill reductions of approx. \$60 million over the project's useful life; \$100 in savings for the residential customer

- Savings are realized through lower fuel (coal) costs; i.e. when Vectren burns less coal, the customers benefit immediately given they pay for fuel (coal) costs
- By law, coal cost savings must be passed on to customers

Reduction in air emissions and coal ash

- Helps control and/or reduce environmental compliance costs

Prolonged time between major turbine maintenance; reduced wear and tear on the units

- Time between major maintenance estimated to go from 7 to 10 years

The City as a customer

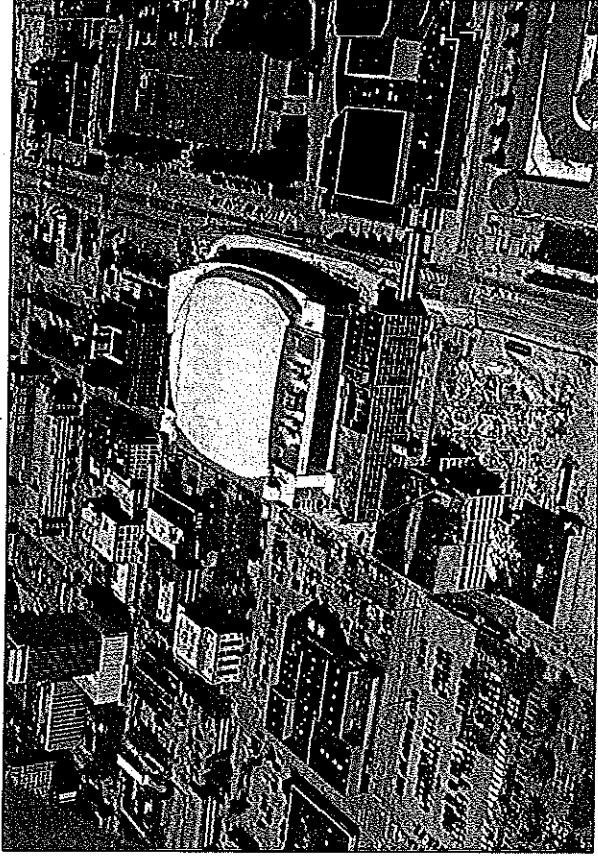
31

The City of Evansville is among Vectren's top customers

- 412 accounts
- 15,000 street lights

The dense pack project will:

- Reduce the City's annual bill by \$7,500 in year one – and \$15,000 by year five
- Over the life of the project, reduces the City's bill by \$400,000 in today's dollars
- Allow taxpayers to win



Managing a capital-intensive industry with a cost-control mindset

A utility is essentially a construction company

- Infrastructure, system improvements are on-going
- Safe, reliable energy delivery and environmental compliance are essential

Vectren must compete to attract capital

Additional federal or state mandates may occur

- Pipeline safety legislation
- Additional EPA mandates

Summary

Vectren is proud to call Evansville home

- We live here and work here
- We value our community; the majority of charitable time and resources stay in southwestern Indiana
- We are an ally in economic development

We have changed our approach to helping customers reduce energy usage

- Conservation and energy efficiency is key
- We offer resources to help lower bills and use energy wisely

Holding down costs is critical (for us and our customers), as is safe, reliable service

- The pressures of state and federal mandates will continue
- The need to attract capital will remain

Questions?



COMMITTEE REPORTS:

FINANCE COMMITTEE:

Re: Resolution C-2011-29
Date: November 28, 2011
Time: 5:00 p.m.
Notify: Donna Crooks

Re: Ordinance G-2011-20
Date: November 28, 2011
Time: 5:05 p.m.
Notify: Lana Abel

Re: Ordinance F-2011-17
Date: November 28, 2011
Time: 5:10 p.m.
Notify: Jenny Collins

PUBLIC WORKS COMMITTEE:

Re: Resolution C-2011-32
Date: November 28, 2011
Time: 5:15 p.m.
Notify: Diane Clements

ASD COMMITTEE:

Re: Resolution C-2011-33
Date: November 28, 2011
Time: 5:20 p.m.
Notify: Lana Abel

Re: Ordinance G-2011-21
November 28, 2011
Time: 5:25 p.m.
Notify: John Hamilton

CHAIRMAN FRIEND

Confirming Tax Phase-In for Burdette Oaks
Apartments

Economic Development Revenue Bonds,
Series 2011(Berry Plastics Project)

Transfers and Appropriations
Various City Funds

CHAIRWOMAN MOSBY

Re-naming a portion of Lake View Blvd.
as Dorothy Beard Lane

CHAIRWOMAN ROBINSON

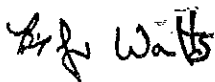
3-Way Liquor License 524 Main St.

Amending Section 2.30.010 (Department of Date:
Human Relations) Evansville Municipal
Code

ADJOURNMENT

Councilwoman Mosby moved and Councilman Friend seconded the motion to adjourn. Voice
Vote. So Ordered.

Meeting adjourned at 7:40 p.m.



President



Alberta Matlock, City Clerk

Vectren Presentation

Mr. Chapman: Thank you so much for the chance to share some time with you this evening. I really appreciate that. We believe we are a very transparent company by culture. We also would say we are a public company and we are very highly regulated company. We are used to sharing information and we are very happy to share information with you this evening. We thank you for the opportunity to talk a little bit about Vectren. We also thank you for the opportunity to talk a little bit about our efficiency project. I would also like to mention, when you talk about Vectren it's easy to think about a Corporation. The reality of a Corporation is that it is made up of people. I would like to just take a moment to say thank you to our dedicated colleagues at Vectren. That is who Vectren really is. Obviously, we serve customers but our colleagues make up the Company. I would also like to mention that tonight I have with me two of our Directors based here in Evansville, Indiana. John Englebrecht, who is the Chair and President of South Central Communications and also Bob Jones, who is the President and CEO of Old National Bancorp. As we look at the agenda on our next slide, I want again to hit on a few items. I want to talk a little bit about our community impacts. Better understanding about Vectren and see our role in the community we want to be a great partner in our community. I want to talk a little bit about understanding gas bills and rates. Also I want to talk about electric bills and electric rates. I want to talk about our generation efficiency project. We also want to talk about, as you requested, the projects impact on the City's bill. So that is kind of where we are going to go this evening. Just looking at Vectren at a glance; just a few facts. Some of these you will know well and some not, but very quickly I won't hit on all of them but highlight a few.

Power Point presentation

President Watts: Are there any questions by members of the Council?

Councilman Friend: Thank you for coming tonight. By the way, Vectren is a fine company. A great company to invest in. I might add the E ratio is about 40% above the industry. When did Vectren come onto the emission control? When you hit the EPA standards?

Mr. Chapman: That would be a process over time. We first started installing SCR's in a back house or fabric filter. Then we installed a scrubber. The county's got an attainment on two. One in ozone and one in fine particulate. We have ramped this equipment up since about 2004. We have installed scrubbers, SCR's and fabric filters. SCR's are like a giant catalytic converter on a car but on a power plant. All of those things combined but we've put them in place various years.

Councilman Friend: As it relates to the carbon credits, what kind of impact will that have on our rates?

Mr. Chapman: At this point, there is no carbon credit. There hasn't been anything passed by Congress as related to carbon credits. If you are interested in the allowances like for sulfur dioxide and nitrous oxide, those primarily go to the customer. If we have allowances that are sold, one of those is shared 90% with the customer and one is 80% with the customer. I don't recall which one right now, I think sulfur is 80 and nitrogen oxide is 90%. I could have that backwards, but the vast majority when allowances are sold goes to the customer.

Councilman Friend: So Vectren passes it on?

Mr. Chapman: We pass it on to the customer.

Councilman Friend: I talked to the American Institute of CPA's, there's a FASBY they are working on as we talk this year trying to account for those credits. Some think it should go against the rate base and some think it should go against the end of the income statement to be passed on. There is no standard as we know today.

Mr. Chapman: We would simply say to those two answers; it doesn't matter as long as it goes to the customer. You can reduce rate base and it will go to the customer or literally pass it through it will still go to the customer. But the customer is paying for that equipment and so the vast majority goes there. There is a small incentive provided to us as I mentioned, but the vast majority of the allowances go to the customer. If they're sold, most of them we use.

Councilman Friend: There was an article about Kentucky Utilities, saying that by the year 2016 it would be up to the emissions standards. I don't know if you have seen it, it just came out.

Mr. Chapman: Yes, Kentucky Utilities and LG&A you are referring to?

Councilman Friend: Yes, he was saying they would be 7.5 cents per kilowatt hours. We are much higher than that now.

Mr. Chapman: I think what they said is the increase would be .75 cents. They are already higher than 7.5 cents. But the big issue that ignores and a company named PPL which is out of Pennsylvania bought LG&E and Kentucky not too long ago. Actually if you go to their investor presentation you will see they are going to spend a lot more than 2.5 billion dollars. The 2.5 billion is a settlement that is reached on environmental controls but in addition to that as I understand their presentation they are going to spend 2.8 billion dollars on other infrastructure improvements.

Councilman Friend: Our budget for next year in 2012 is going to be 2.5 million for all our electric. So with this rate increase you are saying we are not going to see any increase in that?

Mr. Chapman: I understand that everyone wants to call it a rate increase. We won't call it a rate increase, because it's not a rate increase. My answer to you is you will not see a rate increase because of this dense pack investment.

Councilman Friend: I guess the thing that you run into, you look over in Kentucky and they have like 5 cents for their kilowatt hour and it's remarkably different here. Do you see that changing anytime soon?

Mr. Chapman: Well, first of all there's always going to be differences in various utilities as you compare them. Because it's going to depend on where they are in big build cycles. I can't comment on exactly where they are going. Number one thing I would comment on, the Henderson City situation the 5 cents that you mentioned. Obviously they are a Municipal so they pay absolutely no taxes. That's one thing. They are a Municipal so they don't have to provide any return to their shareholders or to their bond

holders. I think most of their stuff is paid off. And of course, as a Municipal their borrowing rate is substantially lower. So anytime you compare to a Municipal there are going to be big differences. The rest of it then, you've got to go into the depths of it and look at where they are on attainment, what might be coming their way. As an example, I don't know how they are going to share various things with Big Rivers which is a big part of their whole situation. Big Rivers, I believe has testified that they are spending about 750 million dollars since coming in this first phase. How much of that might go to Henderson if any, I don't know. You have to really get in to the detail to understand those kind of differences. But the big difference is Municipal ownership.

Councilman Friend: I would agree with you on that sample. They don't have a return on investment. They are more like a Co-op for taxes. It does make it difficult on an Economic Development stand point when we are surrounded by Duke whose rates are lower than what we are accustomed to and over in Kentucky. We are kind of in that area. It appears to me the amount of meters that we've had since 2006 is been pretty consistent to 141-142 thousand. I looked at your financial statements; it looks like you've put on at least 700 million dollars since 2006 from an investment stand point. It's in rates, it's all about math.

Mr. Chapman: And because of that you can look at Duke who is spending 3 billion dollars on about 700 thousand customers. That's a guess; I don't know their numbers these days. I'm not sure of their exact customer count. But in addition to that Duke still has more environmental to spend; they also still have more upgrades to do just as we have done upgrades. Transmission is another area that can cause upgrades. I think you'll really see Duke start to move to pretty similar to our rates over time. Henderson, as I have already mentioned is a different situation because of the Municipal, on the other hand I know there has been at least one or two newspaper stories about loss of customers. We really think that we compete very well. I already mentioned that if there is a substantial customer coming in the area, we have the authority from the Commission to negotiate rates and we'll do that. We have done that. So we think we've been successful in the past, we would be willing to be successful in the future. Because we understand what the Industrial Development is worth. I understand those two companies mentioned in the paper, I don't know the specifics, we simply are not aware of significant load loss which is the key to customers getting allocated more cost. We are not aware of significant load loss due to our industrial rates.

Councilman Friend: How much megawatts have you bought from Kentucky last year?

Mr. Chapman: Actually what we do is our plants are in essence assigned to an entity called Miso and I won't go into a lot of stuff that you don't want to know. There is an entity in Indianapolis that's called Miso that operates in essence that determines whose plants are going to run and that's determined for all of the companies that are members of Miso. So Duke would be a member of Miso, Indianapolis Power and Light is a member, those Kentucky companies are not. So I would actually say we probably haven't bought a lot of Kentucky's power and I don't think they have a lot of excess anyway. But we do buy the lowest power that's available through Miso, whether it's our plants or not. Our plants may or may not run all the time. But the customer gets the benefit of the lowest price through the Miso process.

Councilman Friend: I have a question that I probably ought to direct it to Mr. Wathen about economic development of the last five years. Have these rates, do you know of anything that we've actually lost industry because of the rates?

Mr. Chapman: As I mentioned earlier, we at Vectren are unaware of anything that we've lost of any size. I mentioned the two that I've heard about from the newspaper. Those are pretty small, that doesn't mean that we don't belabor, we wish they hadn't left. But I think if you talk to Mr. Wathen or anyone else in Economic Development in Southwest Indiana, I don't believe you'll hear them saying that people have not come because of Vectren's rates.

President Watts: Any other questions by members of Council?

Councilwoman Bredhold: I have a question. Thank you for being here Mr. Chapman. One of the benefits of the dense pack technology that wasn't explicit in your slide is cleaner air. I appreciate that you are doing it, whether it's for being in compliance for future regulations or to be in compliance so you can have more customers in the future. Whatever the case, I'm glad that we are going to have an impact on the air quality in this region which is abysmal. My question, as a Fortune 1000 Company, why must you pass on the capital costs to the customers if that savings is going to be seen when you purchase the coal? If they're not ever going to see an increase on their bill, why not eat that cost whether than go through this process and ask for the rate increase from the IUR agency and create a lot of hub bub as we have here tonight.

Mr. Chapman: That is an excellent question and let me answer it in just a moment, I want to comment on your comment on air. As we said, we did our investment already because we think we have substantially improved the air quality here and the emissions clearly are a part of the benefit of this. We know the comments and questions have been more on the costs, so we focused on that. But emissions are a big part of it and eventually there will be more costs assigned to emissions. When that happens this will be an even better project. We just haven't tried to estimate that. But in terms of your other question, basically we are not allowed to keep the coal costs savings. Coal costs, dollar for dollar have to be passed through to the customer by law. So we have no ability to keep the savings, therefore the only way that we can be made whole is to ask for the recovery of the cost. The two will net for the customer, we can't get them to net for us. We cannot keep the coal savings.

Councilwoman Bredhold: I understand that but won't you be saving the money when you purchase the coal because you are buying less coal to begin with?

Mr. Chapman: No, that cost of buying that coal is passed through to the customer dollar for dollar. Up or down. So if I buy less coal, that will reduce what I charge the customer for coal. And I have no choice in that, it is an absolute part of the fuel adjustment clause law. No one has to be worried that down the road Vectren won't really pass that through. We have no choice, we make a quarterly filing with the IUR commission and that is audited, every single quarter by an independent party for various parties either the commission or the office of the consumer council. So there is no issue whether we pass it through, we have no choice.

Councilman Adams: Mr. Chapman, thank you for coming today. Is it very informative, I guess I have two questions now. If you are passing the savings of obtaining the coal for the customer, why does the customer not see that change in their rates month to month or do they?

Mr. Chapman: They will. It will in essence, net on the bill. In essence, day one as I mentioned when they get their first bill after dense pack is passed through. Day one there will be a net decrease but it won't show up separately. And the reason it won't show up separately is because there are lots of various things that are passed through. If you did that, the bill would be more confusing. So the commissions made the decision to have a single bill and then audit whether those things passed through items that are supposed to be passed through dollar for dollar.

Councilman Adams: Second part, there is some belief that your charge for kilowatt hours are three times your competition right now. This is what my constituents are upset about. I understand what you've said, so I ask you what's the slope to parity of charges from your competition other than what you've described across the river? You suggested earlier that perhaps in 2016, what I'm asking is, I think Evansville would like to see light at the end of the tunnel.

Mr. Chapman: Sure, I would love to just answer it simply. It's just a very difficult question, because we are not privy to what every other company is going to do. So when we run an analysis and say what will our rates look like in 2016, we do our best to try to figure out from these news articles and from 10K's and from investor presentations. 10 K's an annual report that those companies do to the Securities and Exchange Commission. So we get in all of those and drive it into the depths but you still don't know exactly what they are going to spend. You don't know when exactly they are going to file a rate case. Let me give you a simple example, AUP which is Indiana and Michigan and we may not feel like that's a direct competitor but it is, because people can choose to go all over the State of Indiana. So Indiana and Michigan, last year when we did an analysis we had no idea what they really were going to spend. We now know that they are going to spend 2 billion dollars to repair their nuclear plant. We know that they are going to spend about 7 hundred million on the Rockport Plant that gets allocated to Indiana. We know they have a 27 percent rate increase in front of the Commission right now. They still will have a second unit at Rockport that has to be dealt with because they have an agreement with the Federal government that says they will. We didn't know but just pieces of that last year so what we are pretty much convinced of is in this five year period or so because we don't know year by year of what their expenditures are. That's why we talk about a five year period because that's available publically. We do believe that most of the companies in Indiana will start to move towards us in much more parity. And we even believe Kentucky Utilities if they are going to spend what their new owner says they're going to spend, will start to move towards us very close in that five year period. I wish I could give you a better answer on year by year but I don't have the ability to have their information. They don't have to file that anywhere.

Councilman Adams: Is the EPA giving you any indication when the demand from the EPA or just depends on who gets elected next year?

Mr. Chapman: The EPA obviously, most of what they are doing right now is dictated by the courts and unless Congress is going to change the Clean Air Act of 1970, the EPA is just following what the courts told them to do. Now there has been a lot of noise about how this might unfold but the reality is that the Senator from Kentucky tried to overturn all of what EPA did this past week. That was defeated 56-40. I think exactly how it unfolds, who knows. The reality is that unless congress is willing to tackle the entire Clean Air Act, then President Obama or whoever follows him is willing to not veto that. President Obama has basically said that he would veto it that it's very difficult to see that there would be a lot of change. Could be, but in reality even in all of the bills that are now floating after the other one was defeated, all they do is change the timing. None of them change it for a long period of time. The companies are going to have to spend the money. If you look at what they say to their investors, none of them say we will never spend it. What they say is that we will try to delay it. You might be successful for a while but they are going to spend the dollars at some point or shut the plants down. If they shut the plants down, they are going to build new plants in today's dollars. And today's dollars would be a lot more expensive than when Rockport as an example was built when it was built.

Councilman Adams: Within the limits of conjecture and I don't mean to put you on the spot, is it fair to say that Vectren really has plateaued in terms of its rate increases? This is what people want to know.

Mr. Chapman: I understand it completely. And it's a fair question. I think we would answer it yes, subject to one thing. We just can't predict what Congress might do. So subject to some that we are not predicting today, again based on anything that we've analyzed out of the EPA at this point, we feel very good. There are some situations where if we got into water or if we got into coal ash there could be some dollars to be spent. But still, we've prepared for that, we already are sending much of our coal ash, almost all of it on the river to a cement plant in St. Louis for it to be reused. So when there are rules on coal ash we'll be in good shape but we can't predict exactly what they might be. So I think we clearly are saying to Wall Street that we don't have big environmental spend, subject to no new rules.

Councilman Friend: In the Wall Street Journal on October 5th it showed up on page A6, what you are saying is, this is probably going to be a timing that's shoved back on the standards because it says the EPA to ease rules on power plants.

Mr. Chapman: Some would like to see them do that. There are bills that would allow them to do that, but the reality is unless Congress acts they are not going to do that. Because they are under federal rule and under a court order on both mercury and also on clean air. So on both of those, they are under rules and the only way it's going to get changed, is if Congress were to change something. And as I said their first attempt was a 56-40 vote. So what you'll see now is everybody trying to find some other approach. And yes there could be a delay in certain things if they can be successful, but let's face it a 56-40 vote is not a very close vote. We are not predicting what happens but I can tell you this, we are doing everything we can possibly do to help everyone understand that we have made the investment and we want our customers protected. We've made the investment, we did the right thing we're now at attainment and what we want is a situation where our customers are well protected in whatever's done. Will we be successful every time in legislation, who knows? I can tell you we are trying really hard.

Councilman Friend: One other question I've had people ask me about, what is the tracker? Can you explain?

Mr. Chapman: A tracker is basically a cost that's allowed to be tracked in some way. In other words passed through without going for a base rate increase. A base rate increase is where we go to the commission and ask for a certain dollar amount. A tracker is one where we are allowed to pass it through without a rate increase but it's still audited by the commission. As an example, the fuel adjustment clause on coal, that's a tracker. That way the customer gets the benefit if the coal costs go down they get the benefit immediate. So that's a tracker, we don't have to go back and ask for a rate increase or decrease. But they are still subject to the commission's scrutiny.

Councilman Friend: Is that counterpart to the Decoupling that the commission talked about the last time with your rate increase?

Mr. Chapman: Decoupling is actually a tracker on the gas side but what Decoupling is, is very simple all that is saying that it doesn't matter how much we sell. So they Decoupled our desire to sell more so we could be aligned with the customer. But we have some programs that those costs can be passed through. Again those costs are agreed to through a collaborative that includes the Consumer Counselor and other parties that are focused on conservation.

Councilman Friend: I read your report as of December the 10th. You did mention in there about trying to put in some cost controls. I worked for the utility industry back when I got out of college so I know we try to contain those costs. Are we being effective in this greater time?

Mr. Chapman: Yes I think we are being effective but I also think we can do better. We are really focused on cost control through redesign of process and also how we can look at things we don't need to do. We also are focused on strategic sourcing, meaning that we are looking at how we can buy more effectively. We think we've been pretty good but we think we can do better. So we've made some progress, we've met our goals and now we are setting goals for both the medium and long term.

Councilman McGinn: Inaudible.

Mr. Chapman: Some of our coal is purchased from our subsidiary Vectren Fuels.

Councilman McGinn: Inaudible.

Mr. Chapman: Yes and we sell to other utilities as well.

Councilman McGinn: Inaudible.

Mr. Chapman: It all depends on when the deals were entered into. Because the coal market is a commodity market and so depending upon when coal was purchased. What we do is a request for proposal which our Vectren Fuels responds to as do others. Vectren Fuels is not allowed to participate in any of that process other than sending it in.

Councilman McGinn: Inaudible.

Mr. Chapman: It is just a plain ordinary bidder. Then basically what we do is make a decision based on who has the lowest price. Some of that is driven by where it is located because freight is a big part of the cost of coal.

Councilman McGinn: Inaudible.

Mr. Chapman: Correct, the quality of the coal is another big issue. What I would tell you based on the contracts that we have right now with our subsidiary, they actually are substantially lower than the third party that we are buying from. Those contracts were entered into at the same time, which was 2008 for those particular contracts. Going forward, our contracts are laddered so we are buying some in every year or almost every year. But what we bought in 2008, our coal price from Vectren Fuels is substantially cheaper than our coal price from the other provider, which happens to be an Illinois mine. We do have a bias for Indiana mines but not for a big price difference.

Councilman McGinn: Is the cost of coal regulated in anyway by the IURC or is it strictly the market price in this bidding process?

Mr. Chapman: This process is generally looked at by the Office of the Utility Consumer Counselor and then this process was also evaluated in our rate case by the Commission. They did set up a sub docket to take a look at our coal buying practices. That hearing will be soon. The Office of the Utility Consumer Counselor did not really challenge our process for any new contracts. They had some comments on our process generally. That fuel clause that I mentioned that's passed through is audited to make sure that the costs were the actual costs that were paid.

Councilman McGinn: So we can lay to rest the vicious rumor that you can charge yourself anything for coal and show profits at your mines.

Mr. Chapman: You can lay to rest that those prices are approved in a proposal process and in a process that's evaluated by both the Consumer Counselor and the Commission.

Councilman McGinn: I do want to make a comment, I think most of us look at our bills and that's what we think. We think, gee that's \$235 dollars. Your \$11 million dollars in income taxes and property taxes and your millions of dollars' worth of volunteer work have lowered my property tax bill. They have lowered everybody's property tax bill in this room and citizens of Evansville. When I was running the Zoo we were a recipient of the Vectren Foundation Volunteer projects and volunteer work. We would have to have paid for that with city tax dollars if wasn't for you. So every once in a while, you've got to give a utility a pat on the back. You guys are good corporate citizens you have saved me tax dollars and I appreciate that. Thank you.

Mr. Chapman: We appreciate your comment and I can tell you that yes, we want to do the right thing but we also do that because we believe it's what helps make Evansville and our other Communities successful. So we want to build it in to our culture, it's part of who we are because it's the right thing to do and it's also part of who we are because it helps our business. It's both. I appreciate your comment.

Councilman Friend: Mr. Chapman one other thing if I may, Josh indicated to me that you guys go through an audit as it relates to allocations between regulatory and non-regulatory, is that true?

Mr. Chapman: Yes that's actually a process that was set up back during the merger and that process is subject to audit and has to be reviewed. Of course that allocation process is reviewed both internally and by the commission as well.

Councilman Friend: Does Pete do that? Your national firm?

Mr. Chapman: Who? Oh yes Deloyt is involved in that.

President Watts: Thank you Carl, thank you very much and we appreciate it.

Don Mottley: My name is Don Mottley, I live at 6222 Yankeetown Road, Boonville, Indiana. I was born and raised in Evansville, grew up in Rosedale, went to Howard Roosa and Bosse High School. Back in grade school, I always thought it was fun when mom and dad gave me a check, drive the Old 54 down to the Hulman Building and let me run in to pay the electric and gas bill. We don't have that opportunity with that brand new building down at Vectren. You talk to somebody in Indianapolis or in Ohio or maybe California, don't know where all they are. I want to give John Friend 1382 signatures on petition against the rate hike that I got in five days at different locations in the City of Evansville. Fifty percent of these people complained about the disconnection or not able to talk to a real person in Evansville. They complained of being put on hold for two hours at a time. Those are the things that people were complaining about as they signed the petition. And then there are a few facts that were not mentioned. Vectren wants a guarantee they can recover all costs associated with the project and a rate of return profit. Fact: Vectren does not know the actual cost of the project and refers to the 32 million in their testimony as the estimated cost. They state in their testimony, it must be emphasized that the actual impact will depend on the actual construction costs as the project proceeds. Fact: Vectren suggests that ratepayers will receive bills to no rate impact and promise that ratepayers will actually save money as a result of the project. The fact is the only guarantee contingent upon the cost of coal, so if the price of coal goes up which is likely, bills go up. Fact: Vectren requests for timely cost recovery of the project was denied by IURC in their last rate case. Instead the IURC ordered Vectren to file for cost recovery after the projects were completed and report on the actual improvements achieved by the projects. The projects are not yet completed. Fact: Thanks to legislation which Vectren aggressively lobbied on behalf of, passed during the last session of the General Assembly, Senate Bill 251, Vectren can now ask IURC to give them immediate cost recovery with additional profit for their project. I have never seen the bill say less 2% on my bill. It never shows on my bill, and this is what people look at, they look at their bill, no reduction for the things that they say they are doing. I live in Warrick County, I have Vectren gas but I have REC electric. We are rated thirteenth out of 22 utilities. Vectren is rated number one because of the \$162 per thousand kilowatt hour. The highest in the state and they be the fifth in the nation. I say no increase, let Vectren and their shareholders eat this 32 million dollars, if that is actually what it's going to cost. Because they made like \$123 million dollars last year. Let's start looking at the little people. Whether you live in the City of Evansville or Posey, Spencer, Warrick or Gibson Counties. They cover a large area here. Recently they ran new lines to Big Rivers. That's where it's \$65 per thousand

kilowatt hours. They ran a new line to Duke Energy at \$102 per thousand kilowatt hour. Why can't we as ratepayers say okay, Vectren you get electricity from Kentucky and Duke, we want the lower rate. Why can't we do that? I know you can't answer this, but these are the kind of questions that they are going to be asking the IURC. The other thing, there is a hearing on the 28th at 5:30 p.m. The issue there will be people coming and voicing their concerns about this rate increase. Thank you and good evening.

President Watts: Thank you for coming this evening.

Councilman McGinn: Quick comment, my wife and I first time visited the Health Care Clinic here and it was a very pleasant experience, very wonderful thing. Anybody who hasn't done it and I know has mentioned it before, it is great. Utilize it, it saves us money and its great service and great people.

President Watts: Any other comments?

Jeff Day: Good evening my name is Jeff Day and I live at 6000 Berry Lane. First thing, I want to apologize to Curt John. I had asked a lady to make me a shirt and she didn't get it done. So I couldn't wear the shirt that I wanted tonight for Mr. John. The shirt would have said "I'm offended" after all that we have heard tonight, most of you are probably going to think that what I want to ask about is miniscule and doesn't amount to anything, but it does to me. On October 31st the Evansville Courier had an article in the paper which I have with me the online copy. In this article it says that Scott Schoenike, executive director of the Ford Center, said an American flag is currently on the side of the arena. Then he said that another flag to be hung in the Arena is the Canadian flag. Where do I find who had the authority to make the decision that a Canadian flag is going to fly in the Arena 365 days a year? I understand that if a Canadian team comes or if you have a team from Australia that out of dignity we should fly that flag for that particular time. But why are we flying a Canadian flag all year long in the Arena? Mr. Schoenike then said that an Indiana State flag is on site but details pertaining to hanging that are still being ironed out. According to Mr. Schoenike, specifics include which flag should be hung higher than the rest. Folks, how can the City of Evansville hire a firm that hires a man to determine how a flag should be flown in the Arena that have no clue of the rules of how a flag is flown? I would imagine that every person sitting up there knows the rules of flying the American flag. There is very clearly no other flag or pennant should be placed above, or if on the same level to the right of the flag of the United States of America. I present this book to Mr. Schoenike so that he may learn the proper respect of the American flag and the way they are to be flown. I would like to know how I can find out who made the decision that a Canadian flag is to be flown in that building.

Councilman Adams: I don't know who made the decision, but I can tell you as a hockey fan for fifty years, it is very common to have a Canadian flag in a hockey rink. At least half the players if not more are Canadian extraction. I agree with you that it should not be flown higher than the American flag. But that is the regular routine of hockey.

Jeff Day: Why is it the regular routine?

Councilman Adams: Because most of the people or at least half the people come from Canada who plays. It is a welcoming gesture.

Jeff Day: I have no problem if a Canadian team from Canada comes to play to hang the flag. How many players are on a hockey team?

Councilman Adams: That is not the issue. The issue is half the players that come in any league in America are Canadians and it is a gesture usually of welcoming. Now I agree with you that it shouldn't be higher than the American flag. But it is a usual thing in hockey.

Jeff Day: I'm sorry, I don't see any reason, I don't care if all the players are from Canada. This is the United States and so if we start having them play another game and half the players are from Mexico, are we going to hang a Mexican flag?

Councilman Adams: No, because the entire league wouldn't be half Mexican.

President Watts: Thank you and committee reports please.

ROLL CALL

PLEDGE OF ALLEGIANCE

RECOGNITION OF SCHOOLS

TEEN ADVISORY COUNCIL

READING AND AMENDMENT OF MINUTES

REPORTS AND COMMUNICATIONS

CONSENT AGENDA

FIRST READING OF ORDINANCES OR RESOLUTIONS

ORDINANCE G-2011-20 FINANCE FRIEND

Ordinance of The Evansville Common Council authorizing The City of Evansville, Indiana to issue one or more series of its "Economic Development Revenue Bonds, Series 2011 (Berry Plastics Project)", in an aggregate principal amount not to exceed \$22,435,000 and approving and authorizing other actions in respect thereto Ordinance No. G-2011-20.

ORDINANCE G-2011-21 A.S.D. ROBINSON AND McGINN

An Ordinance Amending Section 2.30.010 (Department of Human Relations) of The Evansville Municipal Code

ORDINANCE F-2011-17 FINANCE FRIEND

An Ordinance of the Common Council of the City of Evansville authorizing transfers of appropriations, additional appropriations and repeal and re-appropriation of funds for various city funds

RESOLUTION C-2011-32 PUBLIC WORKS (MOSBY) WATTS

A Resolution Re-naming a Portion of Lake View Boulevard

RESOLUTION C- 2011- 33 A.S.D. ROBINSON

A Resolution recommending to the Indiana Alcohol and Tobacco Commission 524 Main Street as a site eligible to be issued a specified, non-transferable, three-way permit to sell alcoholic beverages for on-premises consumption.

CONSENT AGENDA

SECOND READING OF ZONING ORDINANCES

ORDINANCE R-2011-3 (as amended) FROM APC R-1 TO R-2 w/ U & D Comm.

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 3624 Pollack Avenue, Evansville, IN 47714

Petitioner: Paul K. Neville II
Owners: Melba Elvira Neville
Representative: Paul K. Neville II
District: Missy Mosby, Ward 2

This petition comes forward with a recommendation for approval from the Area Plan Commission, having 8 affirmatives votes.

ORDINANCE R-2011-9 **FROM APC** **R-2 TO C-2**

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 17 Washington Ave., Evansville, Indiana

Petitioner: Evansville Brownfields Corp.
Owners: Same
Representative: Carolyn Rush, Secretary/Treasurer
District: Connie Robinson, Ward 4

This petition comes forward with no action from the Area Plan Commission, having 5 affirmative votes, 2 negative votes, and 1 abstention.

ORDINANCE R-2011-11 **FROM APC** **C-4 TO M-1**

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 2020 S. Kentucky Ave., Evansville, Indiana

Petitioner: David Condi
Owners: Same
Representative:
District: Connie Robinson, Ward 4

This petition comes forward with a recommendation for approval from the Area Plan Commission, having 8 affirmative votes.

REGULAR AGENDA

THIRD READING OF ZONING ORDINANCES

ORDINANCE R-2011-3 (as amended) FROM APC R-1 TO R-2 w/ U & D Comm.

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 3624 Pollack Avenue, Evansville, IN 47714

Petitioner: Paul K. Neville II

ORDINANCE R-2011-9 **FROM APC** **R-2 TO C-2**

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 17 Washington Ave., Evansville, Indiana

Petitioner: Evansville Brownfields Corp.

ORDINANCE R-2011-11 **FROM APC** **C-4 TO M-1**

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 2020 S. Kentucky Ave., Evansville, Indiana

Petitioner: David Condi

CONSENT AGENDA

SECOND READING OF ORDINANCES AND RESOLUTIONS

ORDINANCE G-2011-18 PUBLIC WORKS MOSBY

An Ordinance to vacate certain public ways or public places within the City of Evansville, Indiana, commonly known as that part of the Clark Street Right-of-way between S. Third Street and Ingle Street, platted in the lower enlargement of Evansville Plat Book E, Page 21, in the City of Evansville, in Vanderburgh County, Indiana.

RESOLUTION C-2011-29 FINANCE FRIEND

A Resolution of the Common Council of the City of Evansville Confirming the Declaration of an Economic Revitalization Area for Property Tax Phase-In for Redevelopment and/or Rehabilitation of Property located at 4301 Washington Avenue, Evansville, Indiana Burdette Oaks Apartments, L.P. (Pioneer Development Services, Inc.)

RESOLUTION C-2011-30 as amended FINANCE FRIEND

A Resolution of the Common Council of the City of Evansville Confirming the Declaration of an Economic Revitalization Area for Property Tax Phase-In for Redevelopment and/or Rehabilitation of Property Located at Elliott, Cherry, Riverside, Linwood, and SE 6th St. Evansville, IN Memorial Commons, L.P. (c/o Memorial Community Development Corp.)

REGULAR AGENDA

THIRD READING OF ORDINANCES AND RESOLUTIONS

ORDINANCE G-2011-18 PUBLIC WORKS MOSBY

An Ordinance to vacate certain public ways or public places within the City of Evansville, Indiana, commonly known as that part of the Clark Street Right-of-way between S. Third Street and Ingle Street, platted in the lower enlargement of Evansville Plat Book E, Page 21, in the City of Evansville, in Vanderburgh County, Indiana.

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RESOLUTION C-2011-30 as amended FINANCE FRIEND

A Resolution of the Common Council of the City of Evansville Confirming the Declaration of an Economic Revitalization Area for Property Tax Phase-In for Redevelopment and/or Rehabilitation of Property Located at Elliott, Cherry, Riverside, Linwood, and SE 6th St. Evansville, IN Memorial Commons, L.P. (c/o Memorial Community Development Corp.)

MISCELLANEOUS BUSINESS

There will not be a City Council Meeting on Monday November 21, 2011. The next City Council meeting will be Monday, November 28, 2011 at 5:30 p.m. Committee Meetings will begin at 5:05 p.m.

Carl L. Chapman: Vectren overview of gas and electric bill rates.

Steve Mane: Speaking about Slum Landlords and Landlord/Tenant Agreements.

ADJOURNMENT

The Honorable Council of the City of Evansville is hereby called to order. Madam Clerk, please call the roll.

ROLL CALL

✓ M^cGINN

✓ ROBINSON

✓ JOHN

✓ MOSBY

✓ FRIEND

✓ WALKER

✓ BREHOLD

✓ ADAMS

✓ WATTS

There being 9 members present, 0 members absent, and 9 members representing a quorum, I hereby declare this session of Common Council officially opened.

PLEDGE OF ALLEGIANCE

This evening the pledge of allegiance will be led by John.

Fellow Councilmen and those in the audience, welcome to the November 14, 2011 meeting of the Common Council.

RECOGNITION OF SCHOOLS

Are there any students in the audience who would like to be recognized?

SCHOOL: _____
NAME: _____

SCHOOL: _____
NAME: _____

TEEN ADVISORY COUNCIL

COUNCIL ATTORNEY

This evening John Hamilton is City Council Attorney.

SERGEANT AT ARMS

This evening Officer LaFollette ^{for} is our Sergeant at Arms.

READING AND AMENDMENT OF MINUTES OF PRECEDING MEETING

Is there a motion to approve the minutes of the October 24, 2011 meeting of the Common Council as written?

Councilman Mosby moved and Councilman John seconded the motion that the minutes of the regular meeting of the Common Council held October 24, 2011 be approved as written. Voice vote. ✓ So ordered. ✓

REPORTS AND COMMUNICATIONS
IN YOUR NOVEMBER 11TH PACKET:

- *City Council Agenda for November 14, 2011 meeting.
- *Committee Meeting Schedule.
- *City Council Meeting Minutes from the October 24, 2011.
- *Staff reports and Minutes from October 13, 2011 Area Plan Commission meeting.
- *Ordinances G-2011-20, G-2011-21 and F-2011-17.
- *Resolutions C-2011-32 and C-2011-33.
- *Amended Resolution C-2011-30.
- *Legal Aid Society Report.
- *November Calendar of Civic Center Meetings.

ON YOUR DESK THIS EVENING:

- *A letter from Paul Neville II concerning R-2011-3 (as amended).

Councilman Robinson moved and Councilman Mosby
seconded the motion to receive, file and make these reports and communications a part of
the minutes of the meeting. Voice vote. ____ So ordered. ____

CONSENT AGENDA

FIRST READING OF ORDINANCES OR RESOLUTIONS

ORDINANCE G - 2011 - 20 FINANCE FRIEND

Ordinance of The Evansville Common Council authorizing The City of Evansville, Indiana to issue one or more series of its "Economic Development Revenue Bonds, Series 2011 (Berry Plastics Project)", in an aggregate principal amount not to exceed \$22,435,000 and approving and authorizing other actions in respect thereto Ordinance No. G-2011-20.

ORDINANCE G - 2011 - 21 A.S.D. ROBINSON AND McGINN

An Ordinance Amending Section 2.30.010 (Department of Human Relations) of The Evansville Municipal Code

ORDINANCE F-2011-17 FINANCE FRIEND

An Ordinance of the Common Council of the City of Evansville authorizing transfers of appropriations, additional appropriations and repeal and re-appropriation of funds for various city funds

RESOLUTION C-2011-32 PUBLIC WORKS (MOSBY) WATTS

A Resolution Re-naming a Portion of Lake View Boulevard

RESOLUTION C- 2011- 33 A.S.D. ROBINSON

A Resolution recommending to the Indiana Alcohol and Tobacco Commission 524 Main Street as a site eligible to be issued a specified, non-transferable, three-way permit to sell alcoholic beverages for on-premises consumption.

CONSENT AGENDA

SECOND READING OF ZONING ORDINANCES

ORDINANCE R-2011-3 (as amended) FROM APC R-1 TO R-2 w/ U & D Comm.

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 3624 Pollack Avenue, Evansville, IN 47714

Petitioner: Paul K. Neville II
Owners: Melba Elvira Neville
Representative: Paul K. Neville II
District: Missy Mosby, Ward 2

This petition comes forward with a recommendation for approval from the Area Plan Commission, having 8 affirmatives votes.

ORDINANCE R-2011-9 FROM APC R-2 TO C-2

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 17 Washington Ave., Evansville, Indiana

Petitioner: Evansville Brownfields Corp.
Owners: Same
Representative: Carolyn Rusk, Secretary/Treasurer
District: Connie Robinson, Ward 4

This petition comes forward with no action from the Area Plan Commission, having 5 affirmative votes, 2 negative votes, and 1 abstention.

ORDINANCE R-2011-11 **FROM APC** **C-4 TO M-1**

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana,
more commonly known as 2020 S. Kentucky Ave., Evansville, Indiana

Petitioner: David Condi
Owners: Same
Representative:
District: Connie Robinson, Ward 4

This petition comes forward with a recommendation for approval from the Area Plan
Commission, having 8 affirmative votes.

Is there a motion to adopt the Consent Agenda Second Reading of Zoning Ordinances
and to accept the Area Plan Commission Report?

Councilman John moved and Councilman Friend seconded the
motion to adopt the Consent Agenda Second Reading of Zoning Ordinances and to
accept the Area Plan Commission Report. Voice vote. ✓ So ordered. ✓ Council
now stands at Third Reading which is final action.

REGULAR AGENDA

THIRD READING OF ZONING ORDINANCES

ORDINANCE R-2011-3 (as amended) FROM APC R-1 TO R-2 w/ U & D Comm.

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 3624 Pollack Avenue, Evansville, IN 47714

Petitioner:

Paul K. Neville II

Paul Neville	Adams	thompson	Bredhold
Mosby	Greenwell	McGinn	Neville
Neville	McGinn	Thompson	Watts
Mosby	Greenwell	McGinn	McGinn
Neville	McGinn	Hamilton	Neville
Mosby	Mosby	McGinn	Watts
Neville	McGinn	Mosby	
Mosby	Neville	Watts	
Neville	Harry Thompson	Yolanda Williams	
McGinn	McGinn	Watts	
Neville	Thompson	Williams	
McGinn	McGinn	Watts	
Neville	Thompson	Williams	
McGinn	McGinn	Adams	
Janet Greenwell	Thompson	Hamilton	
	McGinn	Watts	
		Neville	

Is there a motion to adopt Ordinance R-2011-3 as amended with Use and Development Commitment and call the roll?

Councilman John moved and Councilman Friend seconded the motion to adopt Ordinance R-2011-3 as amended call the roll.

ROLL CALL

NI MCGINN

NO ROBINSON

NI JOHN

NO MOSBY

NO FRIEND

YES WALKER

NO BREHOLD

NO ADAMS

NO WATTS

There being 1 Ayes and 8 Nays, Ordinance R-2011-3 as amended is hereby declared ~~ADOPTED~~ DENIED.

REGULAR AGENDA

THIRD READING OF ZONING ORDINANCES

ORDINANCE R-2011-9

FROM APC

R-2 TO C-2

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana,
more commonly known as 17 Washington Ave., Evansville, Indiana

Petitioner: Evansville Brownfields Corp.

Caroline Russ } Tom Loesch
Watts } McGinn
McGinn } Loesch
Caroline } McGinn
McGinn } Watts
Caroline } Kerry Postelwright
McGinn } Watts
Russ
Robinson
Watts
Adams
Russ
Adams
Russ

Is there a motion to adopt Ordinance R-2011-9 and call the roll?

Councilman Bredhold moved and Councilman Friend seconded the
motion to adopt Ordinance R-2011-9 call the roll.

ROLL CALL

<u>✓</u> MCGINN	<u>✓</u> ROBINSON	<u>✓</u> JOHN
<u>✓</u> MOSBY	<u>✓</u> FRIEND	<u>✓</u> WALKER
<u>✓</u> BREHOLD	<u>✓</u> ADAMS	<u>✓</u> WATTS

There being 9 Ayes and 0 Nays, Ordinance R-2011-9 is hereby declared
ADOPTED/~~DENIED~~.

REGULAR AGENDA

THIRD READING OF ZONING ORDINANCES

ORDINANCE R-2011-11

FROM APC

C-4 TO M-1

An Ordinance to Rezone Certain Real Estate in the City of Evansville, State of Indiana, more commonly known as 2020 S. Kentucky Ave., Evansville, Indiana

Petitioner: David Condi

David Condi
Watts

Is there a motion to adopt Ordinance R-2011-11 and call the roll?

Councilman John moved and Councilman Robinson seconded the motion to adopt Ordinance R-2011-11 call the roll.

ROLL CALL

✓ M^cGINN

✓ ROBINSON

✓ JOHN

✓ MOSBY

✓ FRIEND

✓ WALKER

✓ BREHOLD

✓ ADAMS

✓ WATTS

There being 9 Ayes and 0 Nays, Ordinance R-2011-11 is hereby declared
ADOPTED/~~DEFERRED~~.

CONSENT AGENDA

SECOND READING OF ORDINANCES AND RESOLUTIONS

ORDINANCE G-2011-18

PUBLIC WORKS

MOSBY

An Ordinance to vacate certain public ways or public places within the City of Evansville, Indiana, commonly known as that part of the Clark Street Right-of-way between S. Third Street and Ingle Street, platted in the lower enlargement of Evansville Plat Book E, Page 21, in the City of Evansville, in Vanderburgh County, Indiana.

RESOLUTION C-2011-29

FINANCE

FRIEND

A Resolution of the Common Council of the City of Evansville Confirming the Declaration of an Economic Revitalization Area for Property Tax Phase-In for Redevelopment and/or Rehabilitation of Property located at 4301 Washington Avenue, Evansville, Indiana Burdette Oaks Apartments, L.P. (Pioneer Development Services, Inc.)

RESOLUTION C-2011-30 as amended

FINANCE

FRIEND

A Resolution of the Common Council of the City of Evansville Confirming the Declaration of an Economic Revitalization Area for Property Tax Phase-In for Redevelopment and/or Rehabilitation of Property Located at Elliott, Cherry, Riverside, Linwood, and SE 6th St. Evansville, IN Memorial Commons, L.P. (c/o Memorial Community Development Corp.)

COMMITTEE REPORTS:

FINANCE COMMITTEE

CHAIRMAN FRIEND

Councilman Friend: Mr. President, your Finance Committee met this evening to hear Resolutions C-2011-29 and C-2011-30 as amended and both come forward with a (do-pass/do not pass) recommendation.

PUBLIC WORKS COMMITTEE:

CHAIRWOMAN MOSBY

Councilwoman Mosby: Mr. President, your Public Works Committee met this evening to hear Ordinance G-2011-18 and it comes forward with a (do-pass/do not-pass) recommendation.

Councilman Mosby moved and Councilman John seconded the motion to adopt the Committee Reports and move these ordinances and resolutions to

Third Reading. Voice vote. ✓ So ordered. ✓

REGULAR AGENDA

THIRD READING OF ORDINANCES AND RESOLUTIONS

ORDINANCE G-2011-18

PUBLIC WORKS

MOSBY

An Ordinance to vacate certain public ways or public places within the City of Evansville, Indiana, commonly known as that part of the Clark Street Right-of-way between S. Third Street and Ingle Street, platted in the lower enlargement of Evansville Plat Book E, Page 21, in the City of Evansville, in Vanderburgh County, Indiana.

Is there a motion to adopt Ordinance G-2011-18 and call the roll?

Councilman Mosby moved and Councilman Friend seconded the motion to adopt Ordinance G-2011-18 call the roll.

ROLL CALL

✓ McGINN spoke
✓ Hamilton spoke

✓ MOSBY

✓ BREHOLD

✓ ROBINSON

✓ FRIEND

✓ ADAMS

✓ JOHN

✓ WALKER

✓ WATTS

There being 9 Ayes and 0 Nays, Ordinance G-2011-18 is hereby declared
~~ADOPTED/DENIED~~.

REGULAR AGENDA

THIRD READING OF ORDINANCES AND RESOLUTIONS

RESOLUTION C-2011-29

FINANCE

FRIEND

A Resolution of the Common Council of the City of Evansville Confirming the Declaration of an Economic Revitalization Area for Property Tax Phase-In for Redevelopment and/or Rehabilitation of Property located at 4301 Washington Avenue, Evansville, Indiana Burdette Oaks Apartments, L.P. (Pioneer Development Services, Inc.)

Is there a motion to adopt Resolution C-2011-29 and call the roll?

Councilman _____ moved and Councilman _____ seconded the motion to adopt Resolution C-2011-29 and call the roll.

ROLL CALL

____ M^cGINN

____ ROBINSON

____ JOHN

____ MOSBY

____ FRIEND

____ WALKER

____ BREHOLD

____ ADAMS

____ WATTS

There being ____ Ayes and ____ Nays, Resolution C-2011-29 is hereby declared ADOPTED/DENIED.

REGULAR AGENDA

THIRD READING OF ORDINANCES AND RESOLUTIONS

RESOLUTION C-2011-30 as amended FINANCE FRIEND

A Resolution of the Common Council of the City of Evansville Confirming the Declaration of an Economic Revitalization Area for Property Tax Phase-In for Redevelopment and/or Rehabilitation of Property Located at Elliott, Cherry, Riverside, Linwood, and SE 6th St. Evansville, IN Memorial Commons, L.P. (c/o Memorial Community Development Corp.)

Is there a motion to adopt Resolution C-2011-30 as amended and call the roll?

Councilman Robinson moved and Councilman Adams seconded the motion to adopt Resolution C-2011-30 as amended and call the roll.

ROLL CALL

<u>✓</u> M ^c GINN	<u>✓</u> ROBINSON	<u>✓</u> JOHN
<u>✓</u> MOSBY	<u>✓</u> FRIEND	<u>✓</u> WALKER
<u>✓</u> BREHOLD	<u>✓</u> ADAMS	<u>✓</u> WATTS

There being 9 Ayes and 0 Nays, Resolution C-2011-30 as amended is hereby declared ADOPTED/~~DENIED~~.

MISCELLANEOUS BUSINESS

There will not be a City Council Meeting on Monday, November 21, 2011. The next City Council meeting will be Monday, November 28, 2011 at 5:30 p.m. Committee meetings will begin at 5:05 p.m.

Carl L. Chapman: Vectren overview of gas and electric bill rates.

Steve Mane: Speaking about slum landlords and landlord/tenant agreements.

Carl L. Chapman - Economic Development Coalition of Southern IN.

watts	Bredhold	Chapman
Friend	Chapman	McGinn
Chapman	Bredhold	Chapman
Friend	Chapman	McGinn
Chapman	Adams	Chapman
Friend	Chapman	McGinn
Chapman	Adams	Chapman
Friend	Chapman	McGinn
Chapman	Adams	Chapman
Friend	Chapman	McGinn
Chapman	Adams	Chapman
Friend	Chapman	Friend
Chapman	Adams	Chapman
Friend	Friend	Friend
Chapman	Chapman	Chapman
Friend	Friend	
Chapman	Chapman	Don Mottley
Friend	Chapman	Watts
Chapman	Friend	McGinn
Friend	Chapman	Watts
Chapman	Friend	Jeff Day
Friend	Chapman	Adams
Chapman	McGinn	Day
Friend	Chapman	Adams
Chapman	McGinn	Day
Friend	Chapman	Adams
Watts	McGinn	Day
		Adams

COMMITTEE REPORTS:

ASD COMMITTEE:

Re: Resolution C-2011-33
Date: November 28, 2011
Time: 5:20 p.m.
Notify: Lana Abel

Re: Ordinance G-2011-21
Date: November 28, 2011
Time: 5:25 p.m.
Notify: John Hamilton

FINANCE COMMITTEE:

Re: Ordinance G-2011-20
Date: November 28, 2011
Time: 5:05 p.m.
Notify: Lana Abel

Re: Resolution F-2011-17
Date: November 28, 2011
Time: 5:10 p.m.
Notify: Jenny Collins

PUBLIC WORKS COMMITTEE:

Re: Resolution C-2011-32
Date: November 28, 2011
Time: 5:15 p.m.
Notify: Diane Clements

CHAIRWOMAN ROBINSON

3-Way Liquor License 524 Main St.

Amending Section 2.30.010 (Department of
Human Relations) Evansville Municipal
Code

CHAIRMAN FRIEND

Economic Development Revenue Bonds,
Series 2011(Berry Plastics Project)

Transfers and Appropriations
Various City Funds

CHAIRWOMAN MOSBY

Re-naming a portion of Lake View Blvd.
as Dorothy Beard Lane

ADJOURNMENT

Councilman Mosby moved and Councilman Friend
seconded the motion to adjourn. Voice Vote. ✓ So Ordered. ✓
Meeting adjourned at 7:40 p.m.

CITY COUNCIL COMMITTEE MEETING SCHEDULE

November 14, 2011

FINANCE COMMITTEE:

Re: Resolution C-2011-29
Date: November 14, 2011
Time: 5:15 p.m.
Notify: Donna Crooks (GAGE)

CHAIRMAN FRIEND

Confirming Tax Phase In Burdette Oaks

Re: Resolution C-2011-30
Date: November 14, 2011
Time: 5:15 p.m.
Notify: Donna Crooks (GAGE)

Confirming Tax Phase In Memorial
Commons

PUBLIC WORKS COMMITTEE:

Re: Ordinance G-2011-18
Date: November 14, 2011
Time: 5:20 p.m.
Notify: Jennifer Elston

CHAIRWOMAN MOSBY

Clark Street Vacation

November 28, 2011

FINANCE COMMITTEE:

Re: Ordinance G-2011-20
Date: November 28, 2011
Time: 5:05 p.m.
Notify: Lana Abel

CHAIRMAN FRIEND

Economic Development Revenue Bonds,
Series 2011(Berry Plastics Project)

Re: Resolution F-2011-17
Date: November 28, 2011
Time: 5:10 p.m.
Notify: Jenny Collins

Transfers and Appropriations
Various City Funds

PUBLIC WORKS COMMITTEE:

Re: Resolution C-2011-32
Date: November 28, 2011
Time: 5:15 p.m.
Notify: John Hamilton

CHAIRWOMAN MOSBY

Re-naming a portion of Lake View Blvd.
as Dorothy Beard Lane

A.S.D. COMMITTEE:

Re: Resolution C-2011-33
Date: November 28, 2011
Time: 5:20 p.m.
Notify: Lana Abel

CHAIRWOMAN ROBINSON

3-Way Liquor License 524 Main St.

Re: Ordinance G-2011-21
Date: November 28, 2011
Time: 5:25 p.m.
Notify: John Hamilton

Amending Section 2.30.010 (Department of Human
Relations) Evansville Municipal Code

Vectren has highest rates in the State and they want more!

Vectren South recently filed for a rate increase for the installment of \$32 million in dense pack technology to improve efficiency to two units at their A.B. Brown Generating Station, which should lead to lower coal consumption at those two units. They state the estimated bill impact for a residential customer will be \$1.08 per month.

FACT: Vectren does not know the actual cost of the project and refers to the \$32 million in their testimony as *the estimated cost*. They state in their testimony: *"It must be emphasized that the actual impacts will depend upon the actual construction costs... as the Project proceeds."*

FACT: Vectren wants a guarantee they can recover all costs associated with the project and a rate of return (profit).

FACT: Vectren suggests that ratepayers will "see little to no rate impact" and promise that ratepayers will actually save money as a result of this project. The fact is the only guarantee that ratepayers get is that bills will increase to pay for the project. Promised savings are contingent upon the cost of coal, so if the price of coal goes up, which is likely, bills go up, regardless of this project.



FACT: Vectren's request for timely cost recovery of the project was denied by the Indiana Utility Regulatory Commission (IURC) in their last rate case. Instead, the IURC ordered Vectren to file for cost recovery AFTER the projects were completed and "report on the actual improvements achieved by the projects." The projects are not yet completed.

FACT: Thanks to legislation (which Vectren aggressively lobbied on behalf of) passed during the last session of the Indiana General Assembly, SB 251, Vectren can now ask the IURC to give them immediate cost recovery with additional profit for the project. Without SB 251, Vectren would not be able to make this request for a rate increase.

FACT: Rep. Gail Riecken, Rep. Suzanne Crouch, Rep. Kreg Battles, and Sen. Richard D. Young stood up for ratepayers, said NO to Vectren, and voted NO on SB 251.

FACT: Sen. Vaneta Becker, Sen. Jim Tones, Sen. Lindel Hume, Rep. Wendy McNamara, Rep. Ron Bacon, Rep. Sue Ellsperman, and Rep. Mark Messmer all stood with Vectren, voting AGAINST your interests, and voting YES on SB 251!

FACT: Vectren South has the highest electricity rates in the state.

FACT: 2011 third quarter Vectren utility earnings and non-utility earnings increased a combined \$7.8 million and 2011 third quarter consolidated net income increased \$18.9 million, or 115%, compared with the third quarter of 2010.

Vectren does not deserve another rate increase and ratepayers simply cannot afford anymore!

ENOUGH IS ENOUGH!
Vectren should not be given a blank check!



Vectren's Electric Generation Efficiency Project

project burns less coal, lowers customer bills and reduces emissions

What is the new electric project Vectren has proposed?

In September 2011, Vectren filed a request with the Indiana Utility Regulatory Commission to install state-of-the-art technology on two coal-fired electric generation units at its A.B. Brown power plant in Posey County, Ind. Known as dense pack technology, this equipment is an energy efficiency upgrade to the turbines that allows Vectren to produce the same amount of electricity, yet burn less coal than it takes today to do it.

What if the technology doesn't perform?

With similar projects, Vectren has seen substantial improvements in the generation unit's efficiency. This technology has already been successfully implemented on Vectren's Warrick unit 4, which is a 300-megawatt unit located in Warrick County and jointly owned with Alcoa. If this technology does not perform to minimal standards, Vectren will not be allowed to recover project costs without seeking cost recovery through an official rate case.

How will this project benefit customers?

The dense packs will produce **bill reductions** of approximately \$60 million over the useful life of the project, which is 36 years. These reductions will be spread across all customer classes - including residential, small commercial and large commercial and industrial. As such, the \$32 million dense pack investment will more than pay for itself. The total bill reduction for an average residential customer over the life cycle of the project is expected to be about \$100 depending upon coal costs and the realized efficiency rating of the generation units.

How does the project lower bills? And are there other benefits?

Essentially, the costs of the technology are offset through a reduction in coal burned; i.e. lower fuel costs. Customers pay for fuel costs, which is the coal burned to produce electricity. By law, the fuel cost charge is passed on to customers on a dollar-for-dollar basis. So, when Vectren burns less coal, the customers benefit immediately.

Furthermore, in burning less coal, air emissions are reduced and less coal ash is produced. These benefits will help control and/or reduce costs associated with environmental compliance and enhance Vectren's ability to meet current and future Environmental Protection Agency rules. Additional cost savings will be realized by reduced wear and tear on the units, thereby prolonging the time between required maintenance outages. In fact, major turbine maintenance, which normally is required every seven years, should only need to occur every 10 years. Finally, the project will help conserve a key natural resource, southwestern Indiana coal.

When will this project start?

One unit is expected to be operational in 2012, and the other will follow in 2013.

Myth: This project will raise residential electric bills by \$1.08 per month.

Fact: It is true that customers pay for investments/projects at Vectren power plants. However, because this project results in burning less coal to produce the same amount of electricity, the customer bill impact from the capital investment will be offset by less fuel costs. Customers pay for fuel costs, which is the cost of the coal burned to produce the electricity. Because less coal will be burned, the bill increase to pay for the technology is offset by the reduction in fuel costs. Therefore, **residential electric bills WILL NOT increase by \$1.08. This project pays for itself starting on day one. In fact, the net bill impact of this project is a bill reduction**, and those annual savings will continue and increase throughout the life of the project. At no point in time are cumulative costs to customers expected to exceed their cumulative savings.

Myth: Vectren will recover all costs of the dense pack project from customers before it comes online.

Fact: The total cost of the project will be recovered over 36 years.

SAVE MONEY

while saving energy!

Indiana customers with
Vectren natural gas service

Live Smart with Vectren's Conservation Connection!

FOR YOUR HOME

Manage energy costs at Vectren.com

From low-cost conservation tips to energy-saving programs, we've got the tools to help reduce your energy consumption.

Simply visit Vectren.com to start cutting costs with these online resources:

ENERGY AUDIT

Pinpoints energy usage and opportunities to save based on your appliances and age of your home.

ENERGY CALCULATORS

Identifies potential costs savings and energy usage through the purchase of energy efficient appliances.

BUDGET BILL

A free bill payment plan that allows you to levelize your monthly bill so you can budget accordingly.

VECTREN.LIVESMART.COM

Watch how-to videos, discover easy ways to lower energy usage and more.

Cash rebates for your home

Natural Gas Furnace <i>Must be at least 92% AFUE</i>	\$200
Natural Gas Residential Boiler <i>Must be at least 90% AFUE</i>	\$500
Natural Gas Tankless Water Heater <i>Must have at least .82 Energy Factor (EF)</i>	\$150
Natural Gas Storage 88% TE Water Heater <i>Must be at least 75,000 bluh and hold 75 gallons or more</i>	\$150
Natural Gas Storage Water Heater* <i>Must have at least .67 EF and hold 30 gallons or more</i>	\$150
Natural Gas Storage Water Heater* <i>Must have at least .62 but less than .67 EF and hold 30 gallons or more</i>	\$50
Programmable Thermostat	\$20

* Listed incentive amounts effective for equipment purchased by May 1, 2011 or later. To qualify, the rebate form and invoice(s) must be postmarked within 60 days of appliance purchase.

Before purchasing, visit www.vectren.com or call (866) 240-8476 for the rebate application and complete details on appliance energy efficiency and service requirements. Equipment must be purchased by December 1, 2010 or later, and the rebate form and invoice(s) must be postmarked within 60 days of appliance purchase.

FOR YOUR BUSINESS

Business Custom Program

Through the Business Custom Program, we work directly with you to evaluate your energy needs and offer technical assistance and financial incentives for energy efficiency projects. If your qualifying natural gas efficiency upgrade isn't covered through existing rebate programs, you could qualify for up to \$25,000 toward the project cost. Visit Vectren.com or call today to see if you qualify!

Cash rebates for your business

Natural Gas Boiler <i>Must be at least 90% AFUE</i>	up to \$5,000
Boiler Modulating Burner Control <i>Minimum 5 to 1 turn-down ratio (retrofit only)</i>	up to \$5,000
Boiler Reset Control	\$250
Boiler Tune-Up	\$250
Natural Gas Furnace <i>Must be at least 92% AFUE</i>	\$200
Natural Gas Unit Heater <i>Must be 91% TE combustion efficiency or higher</i>	\$200
Natural Gas Tankless Water Heater <i>Must have at least .82 Energy Factor (EF)</i>	\$150
Natural Gas Storage 88% TE Water Heater <i>Must be at least 75,000 bluh and hold 75 gallons or more</i>	\$150
Natural Gas Storage Water Heater* <i>Must have at least .67 EF and hold 30 gallons or more</i>	\$150
Natural Gas Storage Water Heater* <i>Must have at least .62 but less than .67 EF and hold 30 gallons or more</i>	\$50
Programmable Thermostat	\$20
Low Flow Pre-Rinse Sprayer	\$25
Steam Trap/Service	\$50

* Listed incentive amounts effective for equipment purchased by May 1, 2011 or later. To qualify, the rebate form and invoice(s) must be postmarked within 90 days of appliance purchase.

Before purchasing, visit www.vectren.com or call (866) 240-8476 for the rebate application and complete details on appliance energy efficiency and service requirements. Equipment must be purchased by December 1, 2010 or later, and the rebate form and invoice(s) must be postmarked within 90 days of appliance purchase.

LEGAL AID SOCIETY BUDGET FOR THE MONTH OF SEPTEMBER 2011

		UNITED WAY			
		Year Allocation	Expenses or enc this mo.	Expenses year to date	Balance
Line Item					
111 Exe Dir	SAH	\$9,218.00	\$1,063.77	\$6,914.52	\$2,303.48
113 St Atty #1	KG	\$6,030.00	\$695.94	\$4,523.61	\$1,506.39
114 Jr. Leg Sec	LE	\$5,373.00	\$619.91	\$4,029.45	\$1,343.55
115 Sr. Leg Sec	VB	\$8,572.00	\$989.19	\$6,429.78	\$2,142.22
119 Jr. Leg Sec #2		\$0.00	\$0.00	\$0.00	\$0.00
117 StAtty #2	GDS	\$10,302.00	\$1,188.34	\$7,724.14	\$2,577.86
197 Temp Placement		\$0.00	\$0.00	\$0.00	\$0.00
190 Fica		\$3,276.00	\$336.95	\$2,161.09	\$1,114.91
191 Retirement		\$0.00	\$0.00	\$0.00	\$0.00
192 Gr. Insur.		\$0.00	\$0.00	\$0.00	\$0.00
193 Unemploy.		\$0.00	\$0.00	\$0.00	\$0.00
194 Work. comp.		\$0.00	\$0.00	\$0.00	\$0.00
199 Extra Help		\$3,444.00	\$0.00	\$0.00	\$3,444.00
260 Off. supply		\$3,000.00	\$267.47	\$267.47	\$2,732.53
300 Bond & Insur.		\$200.00	\$0.00	\$0.00	\$200.00
301 Other Insur.		\$0.00	\$0.00	\$0.00	\$0.00
312 Postage		\$0.00	\$0.00	\$0.00	\$0.00
313 Travel		\$1,000.00	\$151.60	\$151.60	\$848.40
314 Telephone		\$400.00	\$0.00	\$0.00	\$400.00
325 Law Books		\$0.00	\$0.00	\$0.00	\$0.00
328 Audit		\$4,085.00	\$0.00	\$4,085.00	\$0.00
3371 Hardware		\$0.00	\$0.00	\$0.00	\$0.00
3372 Software		\$0.00	\$0.00	\$0.00	\$0.00
341 Printing		\$2,695.00	\$0.00	\$408.00	\$2,287.00
342 Pub. Legals		\$0.00	\$0.00	\$0.00	\$0.00
345 Yellow pages		\$0.00	\$0.00	\$0.00	\$0.00
3520 Equip. Repair		\$0.00	\$0.00	\$0.00	\$0.00
354 Main. Agree.		\$5,757.00	\$0.00	\$0.00	\$5,757.00
360 Rent		\$0.00	\$0.00	\$0.00	\$0.00
364 Litigation		\$0.00	\$0.00	\$0.00	\$0.00
368 Malpractice		\$0.00	\$0.00	\$0.00	\$0.00
370 Dues and Sub.		\$4,162.00	\$0.00	\$500.00	\$3,662.00
373 Continue Ed.		\$500.00	\$172.00	\$172.00	\$328.00
399 Miscell.		\$2,448.00	\$0.00	\$0.00	\$2,448.00
421 Fur & Fix		\$0.00	\$0.00	\$0.00	\$0.00
422 Off Mach		\$0.00	\$0.00	\$0.00	\$0.00
TOTALS		\$70,462.00	\$5,485.17	\$37,366.66	\$33,095.34
Percent of year			7.78%	53.03%	46.97%

LEGAL AID SOCIETY BUDGET FOR THE MONTH OF SEPTEMBER 2011

	CITY - COUNTY			
		Expenses or	Expenses year	
	Year Allocation	enc this mo.	to date	Balance
Line Item				
111 Exe Dir SAH	\$73,319.00	\$8,459.73	\$54,988.23	\$18,330.77
113 St Atty #1 KG	\$71,695.00	\$8,272.32	\$53,770.09	\$17,924.91
114 Jr. Leg Sec LLE	\$17,078.00	\$1,970.61	\$12,808.85	\$4,269.15
115 Sr. Leg Sec VLB	\$26,665.00	\$3,076.61	\$19,997.87	\$6,667.13
119 Jr. Leg Sec #2	\$0.00	\$0.00	\$0.00	\$0.00
117 St Atty #2 GDS	\$57,812.00	\$6,670.97	\$43,361.37	\$14,450.63
197 Payout Account	\$0.00	\$0.00	\$0.00	\$0.00
190 Fica	\$19,602.00	\$2,124.44	\$14,159.99	\$5,442.01
191 Retirement	\$23,601.00	\$0.00	\$17,613.93	\$5,987.07
192 Gr. Insur.	\$0.00	\$0.00	\$0.00	\$0.00
193 Unemploy.	\$0.00	\$0.00	\$0.00	\$0.00
194 Work. comp.	\$0.00	\$0.00	\$0.00	\$0.00
199 Extra Help	\$9,666.00	\$0.00	\$6,290.62	\$3,375.38
260 Off. supply	\$1,500.00	\$34.35	\$1,500.00	\$0.00
300 Bond & Insur.	\$0.00	\$0.00	\$0.00	\$0.00
301 Other Insur.	\$900.00	\$890.00	\$890.00	\$10.00
312 Postage	\$400.00	\$0.00	\$0.00	\$400.00
313 Travel	\$0.00	\$0.00	\$0.00	\$0.00
314 Telephone	\$1,188.66	\$0.00	\$600.00	\$588.66
325 Law Books	\$1,345.00	\$0.00	\$1,000.00	\$345.00
328 Audit	\$0.00	\$0.00	\$0.00	\$0.00
3371 Hardware	\$0.00	\$0.00	\$0.00	\$0.00
3372 Software	\$0.00	\$0.00	\$0.00	\$0.00
341 Printing	\$0.00	\$0.00	\$0.00	\$0.00
342 Pub. Legals	\$0.00	\$0.00	\$0.00	\$0.00
345 Yellow pages	\$1,200.00	\$0.00	\$960.00	\$240.00
3520 Equip. Repair	\$0.00	\$0.00	\$0.00	\$0.00
354 Main. Agree.	\$3,400.00	\$476.00	\$2,388.47	\$1,011.53
360 Rent	\$27,742.00	\$0.00	\$27,729.86	\$12.14
364 Litigation	\$0.00	\$0.00	\$0.00	\$0.00
368 Malpractice	\$4,500.00	\$0.00	\$4,262.98	\$237.02
370 Dues and Sub.	\$500.00	\$0.00	\$500.00	\$0.00
373 Continue Ed.	\$200.00	\$200.00	\$200.00	\$0.00
399 Miscell.	\$0.00	\$0.00	\$0.00	\$0.00
421 Fur & Fix	\$0.00	\$0.00	\$0.00	\$0.00
422 Off Mach	\$0.00	\$0.00	\$0.00	\$0.00
TOTALS	\$342,313.66	\$32,175.03	\$263,022.26	\$79,291.40
Percent of year		9.40%	76.84%	23.16%

Legal Aid Society Budget for the Third Quarter 2011

UNITED WAY

		Year Allocation	Expenses or enc this qtr	Expenses year to date	Balance
Line Item					
111 Exe Dir	SAH	\$9,218.00	\$2,482.13	\$6,914.52	\$2,303.48
113 St Atty #1	KG	\$6,030.00	\$1,623.86	\$4,523.61	\$1,506.39
114 Jr. Leg Sec	LE	\$5,373.00	\$1,446.46	\$4,029.45	\$1,343.55
115 Sr. Leg Sec	VB	\$8,572.00	\$2,308.14	\$6,429.78	\$2,142.22
119 Jr. Leg Sec		\$0.00	\$0.00	\$0.00	\$0.00
117 StAtty#2	GDS	\$10,302.00	\$2,772.77	\$7,724.14	\$2,577.86
197 Temp Placement		\$0.00	\$0.00	\$0.00	\$0.00
190 Fica		\$3,276.00	\$778.46	\$2,161.09	\$1,114.91
191 Retirement		\$0.00	\$0.00	\$0.00	\$0.00
192 Gr. Insur.		\$0.00	\$0.00	\$0.00	\$0.00
193 Unemploy.		\$0.00	\$0.00	\$0.00	\$0.00
194 Work. comp.		\$0.00	\$0.00	\$0.00	\$0.00
199 Extra Help		\$3,444.00	\$0.00	\$0.00	\$3,444.00
260 Off. supply		\$3,000.00	\$267.47	\$267.47	\$2,732.53
300 Bond & Insur.		\$200.00	\$0.00	\$0.00	\$200.00
301 Other Insur.		\$0.00	\$0.00	\$0.00	\$0.00
312 Postage		\$0.00	\$0.00	\$0.00	\$0.00
313 Travel		\$1,000.00	\$0.00	\$151.60	\$848.40
314 Telephone		\$400.00	\$0.00	\$0.00	\$400.00
325 Law Books		\$0.00	\$0.00	\$0.00	\$0.00
328 Audit		\$4,085.00	\$0.00	\$4,085.00	\$0.00
3371 Hardware		\$0.00	\$0.00	\$0.00	\$0.00
3372 Software		\$0.00	\$0.00	\$0.00	\$0.00
341 Printing		\$2,695.00	\$408.00	\$408.00	\$2,287.00
342 Pub. Legals		\$0.00	\$0.00	\$0.00	\$0.00
345 Yellow pages		\$0.00	\$0.00	\$0.00	\$0.00
3520 Equip. Repair		\$0.00	\$0.00	\$0.00	\$0.00
354 Main. Agree.		\$5,757.00	\$0.00	\$0.00	\$5,757.00
360 Rent		\$0.00	\$0.00	\$0.00	\$0.00
364 Litigation		\$0.00	\$0.00	\$0.00	\$0.00
368 Malpractice		\$0.00	\$0.00	\$0.00	\$0.00
370 Dues and Sub.		\$4,162.00	\$0.00	\$500.00	\$3,662.00
373 Continue Ed.		\$500.00	\$172.00	\$172.00	\$328.00
399 Miscell.		\$2,448.00	\$0.00	\$0.00	\$2,448.00
421 Fur & Fix		\$0.00	\$0.00	\$0.00	\$0.00
422 Off Mach		\$0.00	\$0.00	\$0.00	\$0.00
TOTALS		\$70,462.00	\$12,259.29	\$37,366.66	\$33,095.34
Percent of year			17.40%	53.03%	46.97%

LEGAL AID SOCIETY BUDGET FOR 3RD QUARTER 2011

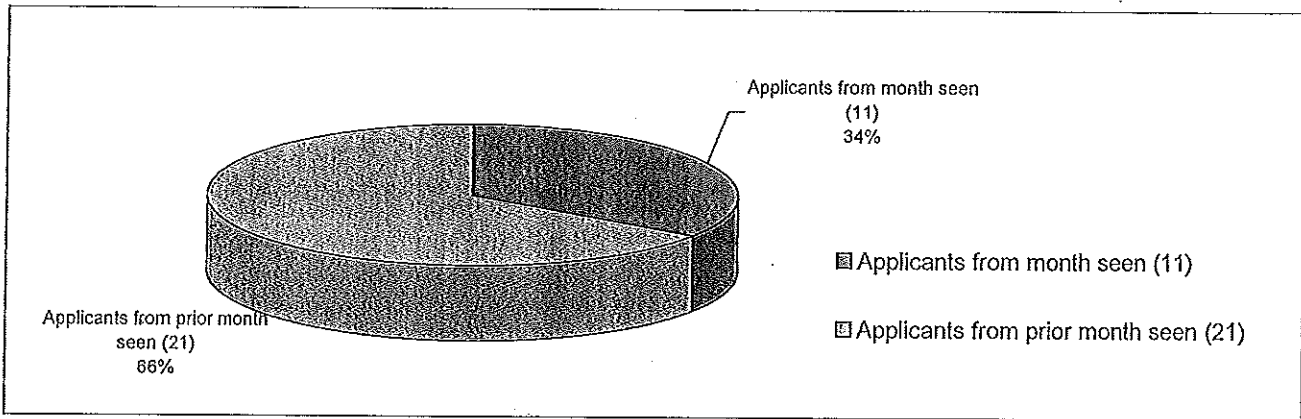
CITY - COUNTY

		Year Allocation	Expenses or enc this qtr	Expenses year to date	Balance
Line Item					
111 Exe Dir	SAH	\$73,319.00	\$19,739.37	\$54,988.23	\$18,330.77
113 St Atty #1	KG	\$71,695.00	\$19,302.09	\$53,770.09	\$17,924.91
114 Jr. Leg Sec	LE	\$17,078.00	\$4,598.07	\$12,808.85	\$4,269.15
115 Sr. Leg Sec	VB	\$26,665.00	\$7,178.71	\$19,997.87	\$6,667.13
119 Jr. Leg Sec		\$0.00	\$0.00	\$0.00	\$0.00
117 St Atty #2	GDS	\$57,812.00	\$15,565.62	\$43,361.37	\$14,450.63
197 Payout Account		\$0.00	\$0.00	\$0.00	\$0.00
190 Fica		\$19,602.00	\$5,025.62	\$14,159.99	\$5,442.01
191 Retirement		\$23,601.00	\$6,353.97	\$17,613.93	\$5,987.07
192 Gr. Insur.		\$0.00	\$0.00	\$0.00	\$0.00
193 Unemploy.		\$0.00	\$0.00	\$0.00	\$0.00
194 Work. comp.		\$0.00	\$0.00	\$0.00	\$0.00
199 Extra Help		\$9,666.00	\$1,350.00	\$6,290.62	\$3,375.38
260 Off. supply		\$1,500.00	\$550.95	\$1,500.00	\$0.00
300 Bond & Insur.		\$0.00	\$0.00	\$0.00	\$0.00
301 Other Insur.		\$900.00	\$890.00	\$890.00	\$10.00
312 Postage		\$400.00	\$0.00	\$0.00	\$400.00
313 Travel		\$0.00	\$0.00	\$0.00	\$0.00
314 Telephone		\$1,188.66	\$240.00	\$600.00	\$588.66
325 Law Books		\$1,345.00	\$0.00	\$1,000.00	\$345.00
328 Audit		\$0.00	\$0.00	\$0.00	\$0.00
3371 Hardware		\$0.00	\$0.00	\$0.00	\$0.00
3372 Software		\$0.00	\$0.00	\$0.00	\$0.00
341 Printing		\$0.00	\$0.00	\$0.00	\$0.00
342 Pub. Legals		\$0.00	\$0.00	\$0.00	\$0.00
345 Yellow pages		\$1,200.00	\$0.00	\$960.00	\$240.00
3520 Equip. Repair		\$0.00	\$0.00	\$0.00	\$0.00
354 Main. Agree.		\$3,400.00	\$952.00	\$2,388.47	\$1,011.53
360 Rent		\$27,742.00	\$13,864.93	\$27,729.86	\$12.14
364 Litigation		\$0.00	\$0.00	\$0.00	\$0.00
368 Malpractice		\$4,500.00	\$0.00	\$4,262.98	\$237.02
370 Dues and Sub.		\$500.00	\$0.00	\$500.00	\$0.00
373 Continue Ed.		\$200.00	\$200.00	\$200.00	\$0.00
399 Miscell.		\$0.00	\$0.00	\$0.00	\$0.00
421 Fur & Fix		\$0.00	\$0.00	\$0.00	\$0.00
422 Off Mach		\$0.00	\$0.00	\$0.00	\$0.00
TOTALS		\$342,313.66	\$95,811.33	\$263,022.26	\$79,291.40
Percent of year			27.99%	76.84%	23.16%

STATISTICS-LEGAL AID OF EVANSVILLE, INC., SEPTEMBER 2011

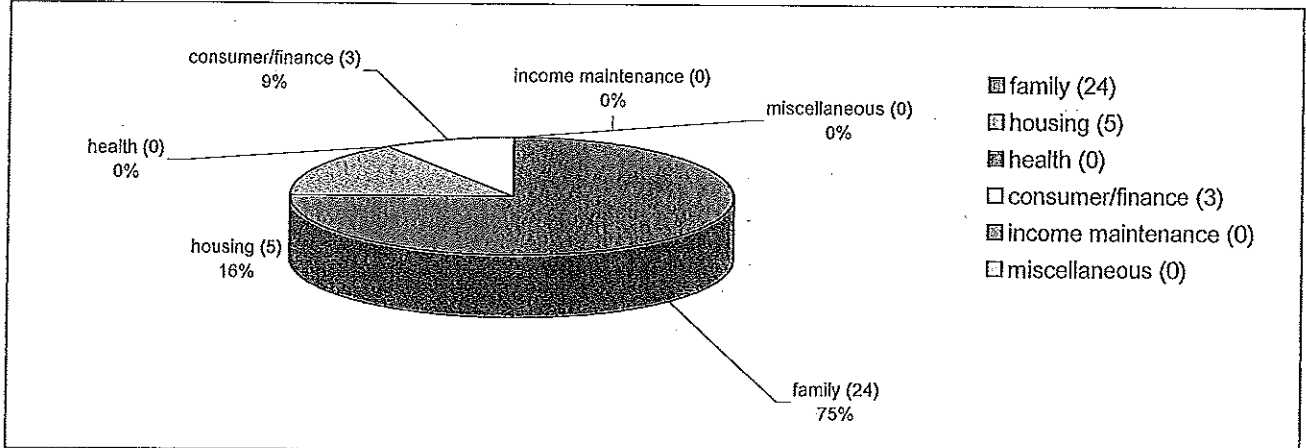
	MONTH	YEAR
I. APPLICATIONS TAKEN	181	1394
A. Applications rejected	145	1056
1. over income / assets	49	359
2. case type	23	165
3. incomplete application	30	253
4. conflict of interest	36	198
5. out of county matter	2	30
6. no legal issue	5	48
7. residency requirements not met	0	3
B. Applications accepted	36	338
C. Applicants who did not follow through	25	
1. did not make appointment	9	
2. did not keep appointment	16	
D. Applicants from month seen	11	115
E. Applicants from prior month seen	21	218
II. NEW CASES ACCEPTED	32	333
A. Nature of cases accepted		
1. family	24	219
a.) divorce	5	56
b.) support	3	24
c.) custody	11	80
d.) visitation	4	43
e.) paternity	0	1
f.) juvenile	0	0
g.) adoptions	0	6
h.) guardianships	1	9
2. housing	5	85
3. health	0	1
4. consumer/finance	3	8
5. income maintenance	0	13
6. miscellaneous	0	7
B. Employment		
1. employed	12	115
2. unemployed	20	218
C. Gender		
1. male	7	84
2. female	25	249
D. Race		
1. Caucasian	18	241
2. African American	14	90
3. Hispanic	0	2
4. Other	0	0
E. Age		
1. 0 - 17	1	4
2. 18 - 25	4	59
3. 26 - 35	12	121
4. 36 - 55	13	109
5. 56 +	2	40
F. Zip code		
1. 47708	0	7
2. 47710	2	81
3. 47711	8	43
4. 47712	1	26
5. 47713	8	49
6. 47714	7	83
7. 47715	5	34
8. 47720	0	8
9. 47725	1	2
10. Other	0	0

G. Education			
1. no GED or no high school graduation.....	9	85
2. GED or high school graduation.....	12	89
3. training past GED/ high school.....	11	159
H. Number Impacted			
1. Children.....	44	429
2. Adults.....	56	435
III. CASES CLOSED.....	29	346
A. Case disposition			
1. counsel and advise.....	11	159
2. settle without litigation.....	0	4
3. settle with litigation.....	3	77
4. agency decision.....	0	2
5. court decision.....	13	93
6. other.....	2	11
B. Length of time file was open			
1. less than 30 days.....	10	133
2. 30 - 90 days.....	3	64
3. 91 - 180 days.....	9	88
4. 181 - 364 days.....	2	34
5. 1 to 2 years.....	1	13
6. more than 2 years.....	4	14
C. Nature of cases closed			
1. family.....	20	231
a.) divorce.....		4.....	59
b.) support.....		1.....	16
c.) custody.....		9.....	100
d.) visitation.....		2.....	31
e.) paternity.....		0.....	1
f.) juvenile.....		0.....	0
g.) adoptions.....		0.....	4
h.) guardianships.....		4.....	20
2. housing.....	6	85
3. health.....	0	1
4. consumer/finance.....	3	8
5. income maintenance.....	0	14
6. miscellaneous.....	0	7
IV. CASES PENDING ON OCTOBER 1, 2011.....	264		
A. Cases previously pending.....		261	
B. New cases accepted.....		32	
C. Cases closed.....		29	
D. Nature of cases pending		0	
1. family.....	250		
a.) divorce.....		29	
b.) support.....		24	
c.) custody.....		36	
d.) visitation.....		24	
e.) paternity.....		0	
f.) juvenile.....		0	
g.) adoptions.....		7	
h.) guardianships.....		130	
2. housing.....	12		
3. health.....	0		
4. consumer/finance.....	0		
5. income maintenance.....	2		
6. miscellaneous.....	0		
V. APPLICANTS REFERRED TO VLP.....	20	129



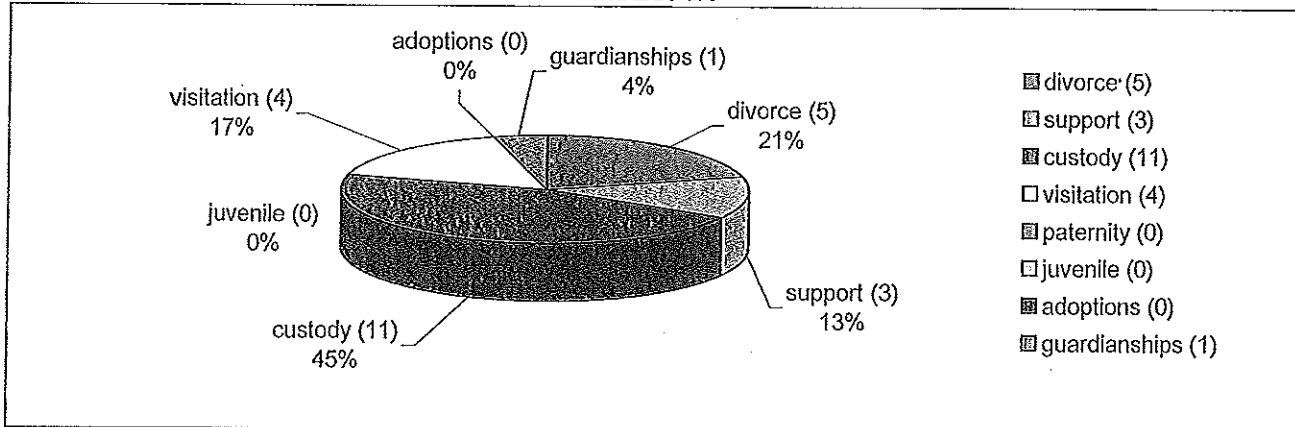
NATURE OF CASES ACCEPTED

CASES: 32



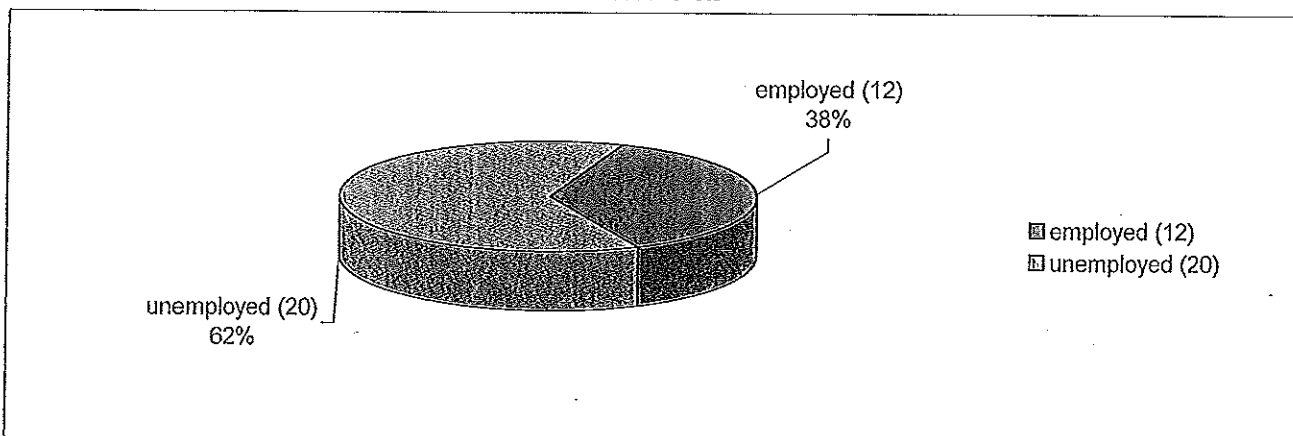
FAMILY CASES ACCEPTED

CASES: 24



CLIENT EMPLOYMENT STATUS

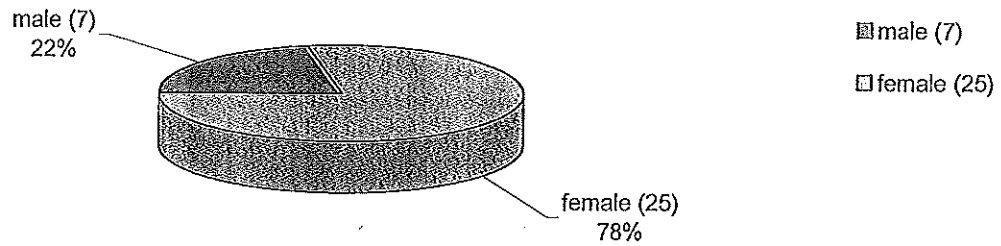
CASES: 32



CLIENT GENDER

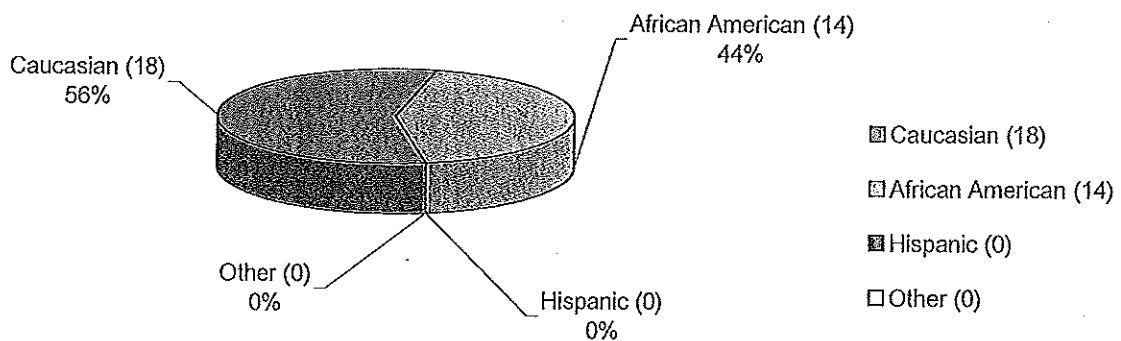
CASES: 32

SEPTEMBER 2011



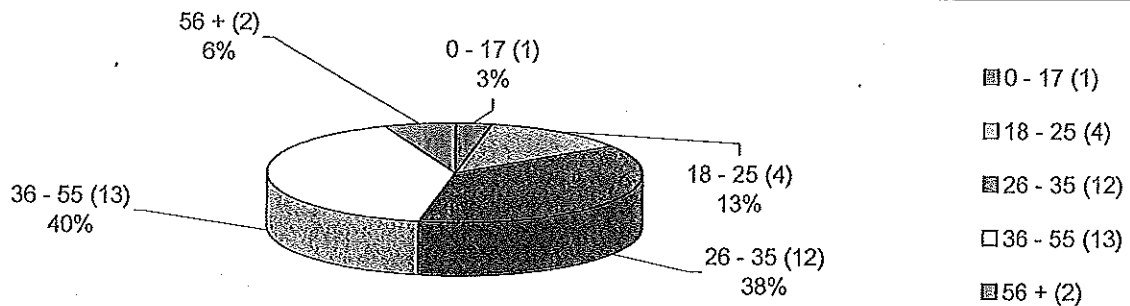
CLIENT RACE

CASES: 32



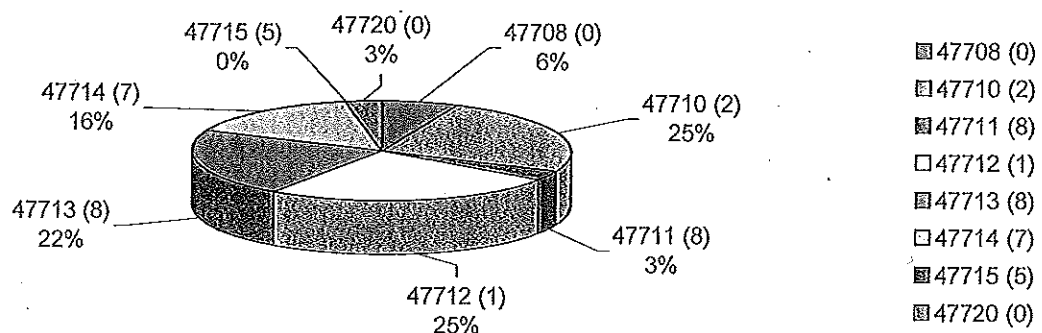
CLIENT AGE

CASES: 32



ZIP CODES

CASES: 32



EDUCATION

CASES:

32

SEPTEMBER 2011

no GED or no high school graduation (9)
28%

GED or high school graduation (12)
38%

training past GED/ high school (11)
34%

no GED or no high school graduation (9)

GED or high school graduation (12)

training past GED/ high school (11)

CLOSED CASES DISPOSITION

CASES:

29

court decision (13)
45%

other (2)
7%

(0)
0%

counsel and advise (11)
38%

settle with litigation (3)
10%

agency decision (0)
0%

counsel and advise (11)

settle without litigation (0)

settle with litigation (3)

agency decision (0)

court decision (13)

other (2)

LENGTH OF TIME FILE WAS OPEN

CASES:

29

1 to 2 years (1)
3%

more than 2 years (4)
14%

less than 30 days (10)
35%

181 - 364 days (2)
7%

91 - 180 days (9)
31%

30 - 90 days (3)
10%

less than 30 days (10)

30 - 90 days (3)

91 - 180 days (9)

181 - 364 days (2)

1 to 2 years (1)

more than 2 years (4)

NATURE OF CASES CLOSED

CASES:

29

consumer/finance (3)
10%

health (0)
0%

housing (6)
21%

income maintenance (0)
0%

miscellaneous (0)
0%

family (20)
69%

family (20)

housing (6)

health (0)

consumer/finance (3)

income maintenance (0)

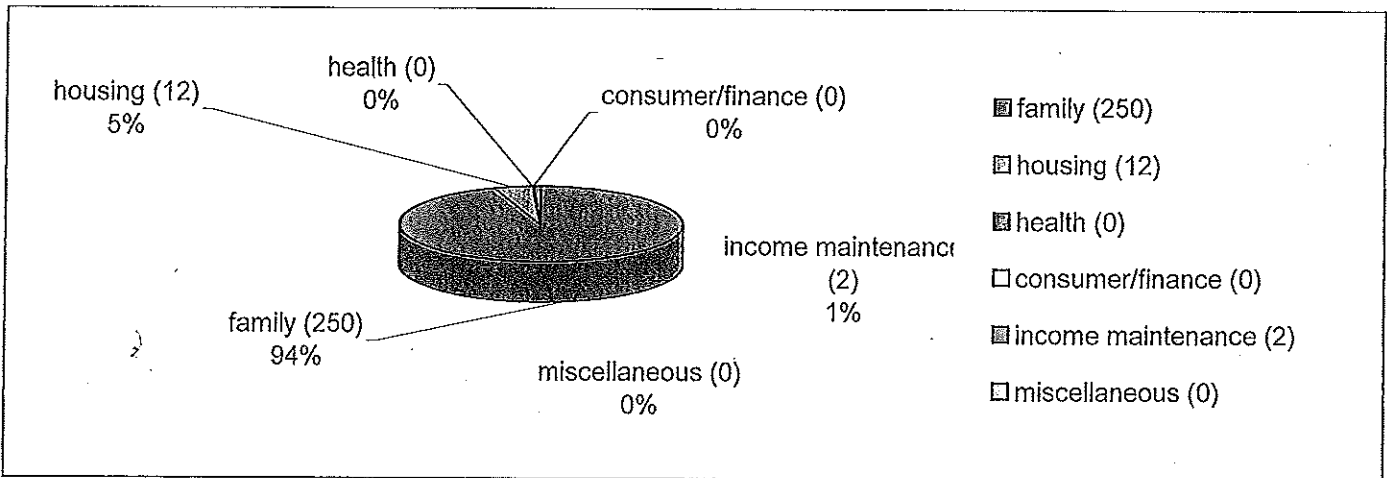
miscellaneous (0)

NATURE OF CASES PENDING

CASES:

264

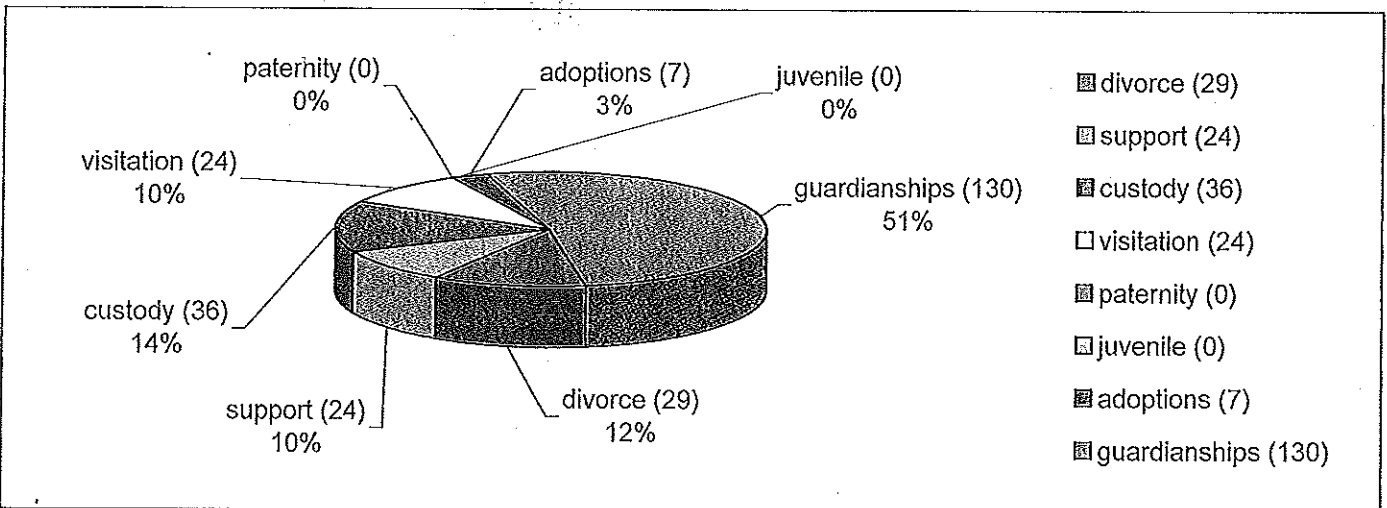
SEPTEMBER 2011



FAMILY CASES PENDING

CASES:

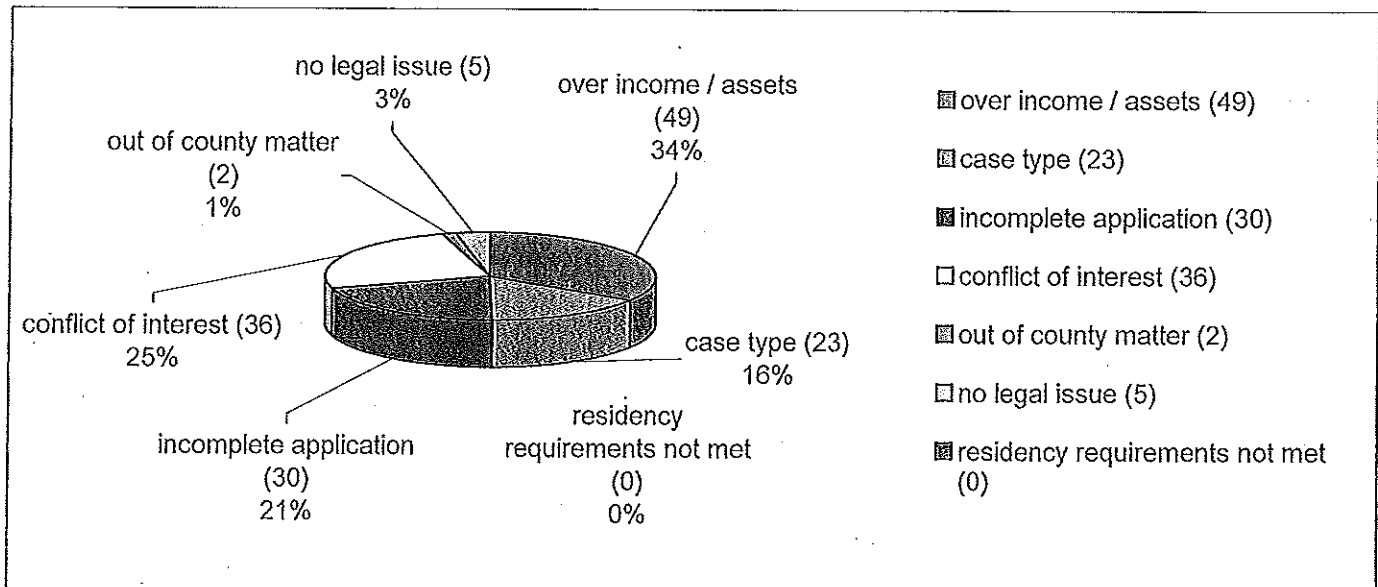
250



APPLICATIONS REJECTED

CASES:

145



LEGAL AID SOCIETY OF EVANSVILLE, INC.

Non-City/County/United Way Funds Report of September 30, 2011

<u>A. FUND BALANCES</u>	<u>09/30/2010</u>	<u>09/30/2011</u>
1. Adoption/Guardianship Fund (AD/GD)	\$11,022.80	\$10,369.60
2. Publication/Litigation Fund (PUB/LIT)	5,517.09	5,644.36
3. PUB/LIT Receivables	550.00	00.00
4. IN Civil Legal Aid Fund (ICLAF)	105,612.49	130,231.33
5. U.W. Donor Designations (UWDD)	28,457.28	31,446.22
6. Miscellaneous Income & Interest (M&I)	10,084.06	6,712.33
7. Client trust account (CTA)	218.09	218.09
8. Petty Cash (PC)	<u>169.55</u>	<u>108.42</u>
TOTAL	\$161,631.36	<u>\$184,730.35</u>

B. FUND LOCATION

1. MONEY MARKET ACCOUNT	\$ 135,283.92
(ICLAF/UWDD/PUB/LIT)	
German American # 1611550 (1.25% interest per month)	
Signers: Sue Hartig, Kevin Gibson, Garvin Senn	
2. SAVINGS ACCOUNTS	\$11,874.23
A. Old National Bank #1001739744 (.0044 int)	9,503.63
(UWDD, M&I)	
Signers: Sue Hartig, Kevin Gibson, Garvin Senn	
B. Old National Bank #1001739843	2,370.60
(LAW DAY PROCEEDS)	
Signers: Sue Hartig, Kevin Gibson, Garvin Senn	
3. CHECKING ACCOUNTS	\$37,463.78
A. Old National Bank #116889407	
(ICLAF, UWDD, AD/GD)	
Signers: Sue Hartig, Kevin Gibson, Garvin Senn,	35,601.33
B. Old National Bank #401082482	
(PUB/LIT)	
Signers: Sue Hartig, Kevin Gibson, Garvin Senn	1,644.36
C. German American Bank #3401049	
(Client Trust Fund)	
Signer: Sue Hartig, Kevin Gibson, Garvin Senn	218.09
4. PUB/LIT RECEIVABLES	00.00
5. PETTY CASH	108.42
TOTAL	<u>\$184,730.35</u>

C. FUND DESCRIPTION:

1. AD/GD FUND

Created in 2009 when Child Protective Services would no longer do guardian ad litem reports at no cost to us in guardianships and home studies in adoptions and we had to begin to pay for them. Funds can also be used for costs of fingerprinting and obtaining criminal history checks for petitioners in guardianships and adoptions. No repayment by the client is contemplated. Fund sources were donor designated through an Evansville Bar Association grant, Law Day Auction proceeds, Craig Family foundation, Old National Bank, and Vectren.

Current balance	(ONB CHECKING #A)	\$9,729.60
+		
Restricted Law Day Funds	(ONB SAVINGS #B)	\$ 640.00
Balance		<u>\$10,369.60</u>

2. & 3. PUB/LIT and PUB/LIT RECEIVABLES

Created in 1987 with a \$4,000 donor designated grant from the Junior League of Evansville plus a United Way allocation of \$1,000 in 1994. This account is used to pay publication costs, costs of DNA testing, and other litigation expenses. Client is asked to pay funds back if possible.

Start up funds	\$ 5,000.00
+ Cumulative Interest earned	2,112.55
- Cumulative loans made	16,350.15
+ Cumulative loans repaid	12,212.63
Receivables	00.00
Loans made = 140	
Cumulative write offs	<u>4,137.52</u>
Balance (ONB CHECKING #B + GA MM)	<u>\$5,644.36</u>

4. INDIANA CIVIL LEGAL AID FUND (ICLAF)

Started in 1997 from Indiana Legislature through the Indiana Supreme Court, board designated to create reserves and fund special projects not funded by the City/County/United Way operating budget. (ONB CHECKING #A + GA MM)
The total distribution to LAS from 1997 through 2010 is \$275,246.33.

YEAR	BEGIN BAL	ICLAF INCOME	+ INT	- EXPENDED	END BAL
2006	\$ 63,810.63	\$18,663.53	\$1,895.65	\$15,761.66	\$68,608.15
2007	\$ 68,608.15	\$20,964.17	\$2,400.02	\$11,676.29	\$80,296.05
2008	\$ 80,296.05	\$25,149.36	\$1,140.10	\$30,799.53	\$81,422.88
2009	\$ 81,422.88	\$26,929.56	\$1,433.02	\$19,707.76	\$90,077.70
2010	\$ 90,077.70	\$26,942.36	\$2,468.01	\$12,411.85	\$107,076.22
2011	\$107,076.22	\$28,820.40			\$130,231.33

5. UNITED WAY DONOR DESIGNATIONS (UWDD)

2006	\$3,572.43
2007	1,996.37
2008	2,529.75
2009	1,717.65
2010	1,393.51

2011	1,381.52	
Current Balance (ONB Savings #A + GA MM)		\$ 31,446.22

6. MISCELLANEOUS INCOME + INTEREST (M&I)

Miscellaneous	1,861.23	
(ONB SAV #A)		
Law Day Unrestricted Funds	1,730.50	
(ONB SAV #B)		
Interest	3,120.60	
(ONB SAV#A & #B + GA MM)		
Current Balance		6,712.33

7. CLIENT TRUST ACCOUNT

218.09

Attorney ethics require funds obtained from clients or received for clients be segregated from all other law firm funds and used for no other purpose. We must keep a balance in this account and should place it at an institution (German American Bank) paying into Indiana IOLTA.

8. PETTY CASH

108.42

TOTAL

\$ 184,730.35

D. FUND DETAILS

1. MONEY MARKET ACCOUNT

<u>German American</u>	(Acct #1611550)	
ICLAF	\$104,359.60	
UWDD	25,000.00	
PUB/LIT	4,000.00	
Plus interest	1,924.32	
Ending Balance		\$ 135,283.92

2. SAVINGS ACCOUNTS

\$ 11,874.23

A. <u>Old National Bank</u>	(Acct # 11001739744)	
Beginning balance	\$ 7,774.15	
Plus interest	.23	
Plus UWDD	1,729.25	
Ending Balance	9,503.63	

B. <u>Old National Bank – Law Day Proceeds</u>	(Acct #1001739843)	
2010 Law Day (donor restricted)	\$ 640.00	
2011 Law Day (unrestricted)	\$ 1,730.50	
Plus interest	.06	
Ending Balance	2,370.60	

3. CHECKING ACCOUNTS

\$ 37,463.78

A. <u>Old National Bank</u>	(Acct # 116889407)	
Beginning balance	\$ 21,687.39	
Plus Income	88.50	

Plus ICLAF Direct Deposit 2 of 2	15,528.09
Less Expenditures	1,702.65
Ending Balance	35,601.33
ICLAF	\$ 25,871.73
AD/GD	9,729.60

<u>B. PUB/LIT Old National Bank</u>	(Acct # 401082482)
Beginning balance	\$ 1,482.09
Plus client payment	630.00
Less expenditures	467.73
Ending Balance	1,644.36
Receivables	00.00

00.00

<u>C. German American Trust Account</u>	(Acct #3401049):
	218.09

4. PETTY CASH

Beginning balance	126.54
Less expenditures	19.00
Plus income	.88
Ending Balance	108.42

108.42

TOTAL

\$184,730.35

E. FUND PLACEMENT

GERMAN AMERICAN MONEY MARKET ACCT (#1611550)	135,283.92
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GERMAN AMERICAN Trust Account Checking (#3401049)	218.09
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OLD NATIONAL BANK

A. Checking - (#116889407)	35,601.33
B. Checking - Pub/Lit (#401082482)	1,644.36
A. Savings - (#1001739744)	9,503.63
B. Savings - Law Day (#1001739843)	2,370.60

TOTAL	49,119.92
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PETTY CASH	108.42
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RECEIVABLES PUB/LIT	00.00
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TOTAL	\$ <u>184,730.35</u>
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Spending an average of \$33,000 per month for operations, is 5.6 months of reserves.

I:\ALLDATA\COMMON\ADMINISTRATIVE\BUDGET FUNDS & ACTIVITIES REPORTS\2011 3rd QTR REPORT